

**SECTION 26 13 00
MEDIUM-VOLTAGE SWITCHGEAR**

PART 1 - GENERAL

1.1 DESCRIPTION

- A. This section specifies the furnishing, installation, connection and testing of the medium voltage switchgear.

1.2 RELATED WORK

- A. Section 09 06 00, SCHEDULE FOR FINISHES: Finishes for outdoor switchgear.
- B. Section 13 05 41, SEISMIC RESTRAINT REQUIREMENTS FOR NON-STRUCTURAL COMPONENTS: Requirement for Seismic Restraint for Nonstructural Components.
- C. Section 26 05 11, REQUIREMENTS FOR ELECTRICAL INSTALLATIONS: General electrical requirements that are common to more than one section of Division 26.
- D. Section 26 05 13, MEDIUM-VOLTAGE CABLES: Medium voltage cables and splices.
- E. Section 26 05 21, LOW-VOLTAGE ELECTRICAL POWER CONDUCTORS AND CABLES (600 VOLTS AND BELOW): Cables and wiring.
- F. Section 26 05 26, GROUNDING AND BONDING FOR ELECTRICAL SYSTEMS: Requirements for personnel safety and to provide a low impedance path to ground for possible ground fault currents.
- G. Section 26 18 41, MEDIUM-VOLTAGE SWITCHES: Medium-voltage switches.

1.3 QUALITY ASSURANCE

- A. Refer to Paragraph, QUALIFICATIONS, in Section 26 05 11, REQUIREMENTS FOR ELECTRICAL INSTALLATIONS.

1.4 FACTORY TESTS

- A. Medium voltage switchgear shall be thoroughly tested at the factory to assure that there are no electrical or mechanical defects. Tests shall be conducted as per UL and ANSI Standards. Factory tests shall be certified.
- B. Thoroughly test the switchgear at the factory with the circuit breakers in the connected position in their cubicles. The factory tests shall be in accordance with IEEE C37.09 and shall include the following tests:
 - 1. Design Tests
 - 2. Production Tests

3. Conformance Tests: These tests shall also include testing as required in ANSI C37.55, C37.57 and NEMA C37.54.
- C. The following additional tests shall be performed:
1. Verify that circuit breaker sizes and types correspond to drawings and coordination study.
 2. Verify that current and voltage transformer ratios correspond to drawings.
 3. Verify tightness of bolted electrical connections by calibrated torque-wrench method in accordance with manufacturer's published data.
 4. Confirm correct operation and sequencing of electrical and mechanical interlock systems by attempting closure on locked-open devices, and attempting to open locked-closed devices, and making key exchange with devices operated in off-normal positions.
 5. Verify correct barrier and shutter installation and operation.
 6. Exercise all active components.
 7. Inspect indicating devices for correct operation.
 8. Perform a dielectric withstand voltage test on each bus section, each phase-to-ground with phases not under test grounded, in accordance with manufacturer's published data. The test voltage shall be applied for one minute.
 9. Perform insulation-resistance tests on control wiring with respect to ground. Applied potential shall be 500 volts dc for 300-volt rated cable and 1000 volts dc for 600-volt rated cable, or as required if solid-state components or control devices cannot tolerate the applied voltage.
 10. If applicable, verify correct function of control transfer relays located in the switchgear with multiple control power sources.
 11. Perform phasing checks on double-ended or dual-source switchgear to insure correct bus phasing from each source.
- D. Furnish four (4) copies of certified manufacturer's factory test reports to the COTR prior to shipment of the switchgear to ensure that the switchgear has been successfully tested as specified.
- E. The Government shall have an option to witness the factory tests. All expenses of the Government Representative's trips to witness the testing will be paid by the Government. Notify the COTR not less than 30 days prior to making tests at the factory.

1.5 SUBMITTALS

- A. In accordance with Section 26 05 11, REQUIREMENTS FOR ELECTRICAL INSTALLATIONS, submit the following:
- B. Shop Drawings:

1. Shop drawings shall not be submitted until the Electrical System Protective Device Study has been submitted and approved.
2. Provide detailed drawings with sufficient information, clearly presented, to determine compliance with drawings and specifications.
3. Prior to fabrication of switchgear, submit four copies of the following data for approval:
 - a. Complete electrical ratings
 - b. Circuit breaker sizes
 - c. Interrupting ratings
 - d. Safety features
 - e. Accessories and nameplate data
 - f. One line diagram of the primary distribution system.
 - g. Elementary and interconnection wiring diagrams.
 - h. Technical data for each component.
 - i. Dimensioned exterior views of the switchgear.
 - j. Dimensioned section views of the switchgear.
 - k. Floor plan of the switchgear.
 - l. Foundation plan for the switchgear.
 - m. Provisions and required locations for external conduit and wiring entrances.
 - n. Dimensions and approximate design weights.

C. Manuals:

1. Submit, simultaneously with the shop drawings, companion copies of complete maintenance and operating manuals, including technical data sheets, wiring diagrams, and information for ordering replacement parts.
 - a. Include complete interconnection diagrams that show all components of the switchgear line-up.
 - b. Include complete diagrams of the internal wiring for each of the items of equipment.
 - c. The diagrams shall identify the terminals to facilitate in the installation, maintenance and operation.

- d. Approvals will be based on complete submissions of manuals together with shop drawings.
- 2. Two weeks prior to the project final inspection or the inspection of the applicable phase that includes switchgear installation, submit four copies of a final updated maintenance and operating manual to the COTR. Update the manual to include any information necessitated by shop drawing approval.
- D. Test Reports:
 - 1. Submit four copies of certified conformance test reports for approval. Reports shall include, but not be limited to, interrupting, short time, momentary, BIL, high potential, fault close, and endurance performance.
 - 2. Submit four copies of the certified factory design and production test reports for approval.
 - 3. Two weeks prior to the project final inspection or phase inspection, submit four copies of the certified field test reports and data sheets to the COTR.
- E. Certification: Two weeks prior to final inspection, submit four copies of the following to the COTR:
 - 1. Certification from the manufacturer that the switchgear will withstand the seismic forces and that the unit will be fully operational after the seismic event at the project site.
 - 2. Certification by the manufacturer that the materials conform to the requirements of the drawings and specifications.
 - 3. Certification by the Contractor that the materials have been properly installed, adjusted, and tested.
- F. Certifications: Two weeks prior to the project final inspection or the inspection of the applicable phase that includes switchgear installation, submit four copies of the following certifications to the COTR:
 - 1. Certification by the manufacturer of the switchgear that the equipment has been properly installed, adjusted and tested.

1.6 APPLICABLE PUBLICATIONS

- A. Publications listed below (including amendments, addenda, revisions, supplements, and errata) form a part of this specification to the extent referenced. Publications are referenced in the text by the basic designation only.
- B. American Concrete Institute (ACI):
 - ACI 318 Building Code Requirements for Structural Concrete
- C. American National Standards Institute (ANSI):
 - C37.20.3..... IEEE Standard for Metal-enclosed Interrupter Switchgear

- C37.20.4..... IEEE Standard for Indoor AC Switches (1kV-38kV) for Use in Metal-enclosed Switchgear
- C37.22..... American National Standard Preferred Ratings and Related Required Capabilities for Indoor AC Medium-Voltage Switches Used in Metal-Enclosed Switchgear
- C37.47..... Medium voltage Current-Limiting Type Distribution Class Fuses and Fuse Disconnecting Switches
- C37.55..... Switchgear-Metal-Clad Switchgear Assemblies-Conformance Test Procedures
- C37.57..... Switchgear-Metal-Enclosed Interrupter Switchgear Assemblies Conformance Testing
- C37.85..... Switchgear-Alternating-Current High-Voltage Power Vacuum Interrupters-Safety Requirements for X-Radiation Limits
- C39.1..... Electrical Analog Indicating Instruments, Requirements for
- D. Institute of Electrical and Electronics Engineers (IEEE):
 - C37.04..... Standard Rating Structure for AC High-Voltage Circuit Breakers
 - C37.09..... Standard Test Procedure for AC High-Voltage Power Circuit Breakers Rated on a Symmetrical Current Basis
 - C37.20.2..... Standard for Metal-Clad Switchgear
 - C37.48..... Guide for Application, Operation and Maintenance of Medium voltage Fuses, Distribution Enclosed Single Pole Air Switches, Fuse Disconnection Switches and Accessories
 - C37.90..... Standard for Relays and Relay Systems Associated with Electric Power Apparatus
 - C57.13-93..... Standard Requirements for Instrument Transformers
- E. National Electrical Manufacturers Association (NEMA):
 - C37.06.1..... Guide for AC High-Voltage Circuit Breakers Rated on a Symmetrical Current Basis
 - C37.54..... Switchgear - Indoor Alternating Current High-Voltage Circuit Breakers Applied as Removable Elements in Metal-Enclosed Switchgear Assemblies - Conformance Test Procedures
 - C37.57..... Switchgear-Metal-Enclosed Interrupter Switchgear Assemblies-Conformance Testing
 - LA 1..... Surge Arrestors
 - SG 4..... Alternating-Current High-Voltage Circuit Breakers

SG 5 Power Switchgear Assemblies

F. National Fire Protection Association (NFPA):

70 National Electrical Code (NEC)

PART 2-PRODUCTS

2.1 GENERAL REQUIREMENTS

- A. The switchgear shall be in accordance with NEMA SG-4, IEEE C37.20.2 and the National Electrical Code as minimum requirements, and shall be as shown on the drawings and as specified.
- B. Indicating instruments shall be in accordance with ANSI C39.1
- C. Relays and relay systems shall be in accordance with IEEE C37.90.
- D. Instrument transformers shall be in accordance with IEEE C57.13.
- E. The switchgear line-up shall be a complete, grounded, continuous-duty, integral assembly, metal clad, dead-front, dead-rear, self-supporting, indoor type switchgear assembly. Incorporate devices shown on the drawings and everything required to fulfill the operational and other requirements shown on the drawings.
- F. Ratings shall be not less than shown on the drawings. Short circuit ratings shall be not less than 500 MVA.
- G. Switchgear shall conform to the arrangements and details of the drawings and space designed for installation.
- H. Interlocking shall be provided as shown on the drawings and as required for the safety of personnel and safe operation of the equipment.
- I. Switchgear shall be assembled, connected and wired at the factory so that only external circuit connections are required at the construction site. Split the structure only as required for shipping and installation. Circuit breakers and accessories shall be packaged and shipped separately. Packaging shall provide adequate protection against rough handling during shipment.
- J. All non-current carrying parts shall be grounded per applicable articles of the National Electrical Code. Refer to Section 26 05 26, GROUNDING AND BONDING FOR ELECTRICAL SYSTEMS for additional requirements.

2.2 HOUSING

- A. The equipment and structure shall have the following features:
 - 1. Frames and enclosures:
 - a. The assembly shall be braced with reinforcing gussets and jig welds as required to assure rectangular rigidity.

- b. The enclosure shall be steel, leveled and not less than the gauge required by NEMA and ANSI Standards.
 - c. Die-pierce the holes for connecting adjacent structures to insure proper alignment and to allow for future additions.
 - d. All bolts, nuts, and washers shall be cadmium-plated steel.
2. Cubicles:
- a. An individual cubicle shall be supplied for each circuit breaker and each future circuit breaker indicated. Cubicles shall also be provided for auxiliaries, metering, and transitions as indicated on the drawings.
 - 1) Compartment each cubicle so that the circuit breaker, buses, and cable terminations are in separate compartments with steel partitions or barriers of approved and properly installed insulation.
 - 2) Each cubicle furnished with a circuit breaker (active or spare) shall be fully equipped as noted on drawings and specified below.
 - 3) Each cubicle noted as space for future circuit breaker shall be fully equipped for positioning and connecting the breakers. Provide all equipment required to implement the future breaker installation, except the relays and meters on the cubicle doors and the associated current transformers.
 - b. Conveniently locate test blocks within each cubicle for circuit breaker wiring connections.
3. Cubicle doors:
- a. The doors shall permit convenient removal and interchanging of the circuit breakers between cubicles. The doors shall be capable of a swing approaching 180 degrees and shall be provided with intermediate doorstops.
 - b. Each door shall include suitable handles and padlocking provisions. Concealed or semi-concealed hinges shall be provided to attach the doors. Weld the hinges to the equipment structure and to the cubicle doors.
 - c. The following equipment shall be mounted on the door of circuit breaker cubicles:
 - 1) Draw out, induction type relays.
 - 2) A breaker control switch.
 - 3) Breaker-position-indicator lamps energized by the station battery.
 - 4) Relays and/or metering as indicated on the drawings or other sections of the specifications.

- 5) Any additional items indicated on the drawings.

B. Finish:

1. All metal surfaces shall be thoroughly cleaned, phosphatized and factory primed prior to applying baked enamel or lacquer finish.
2. Provide a light gray finish for indoor switchgear.

2.3 BUS

A. Bus Bars and Interconnections:

1. Provide copper buses, fully rated for the amperage shown on the drawings.
2. Fully insulate and totally enclose the buses within the bus compartment of the switchgear cubicle.
3. Mount the buses on appropriately spaced insulators and brace to withstand the available short circuit currents.
4. The bus and bus compartment shall be designed so that the acceptable NEMA standard temperature rises are not exceeded.
5. Install a ground bus the full length of the switchgear assembly.

- B. Insulation: The insulation shall be a high flame-retardant, self-extinguishing, high track-resistant material that complies with the NEMA Standard 65 degree C temperature rise.

- C. Control Bus: Extend the control buses to all of the circuit breaker cubicles including spare and spaces for future circuit breakers.

2.4 CIRCUIT BREAKERS

- A. Breakers that have the same ratings shall be interchangeable with other breakers in that line-up.

- B. The circuit breakers shall be in accordance with IEEE C37.04, NEMA C37.06.1 and NEMA SG-4. Breakers shall have the following features:

1. Draw out, vacuum interrupter type.
 - a. Vacuum:
 - 1) Three independent sealed high vacuum interrupters.
 - 2) Protect the interrupter contacts from moisture and contaminated atmospheres.
 - 3) Readily accessible contact wear indicator for each interrupter.
 - 4) Provisions for slow closing (testing).

- 5) Breaker total interrupting time of 3 cycles.
 - 6) Maintenance free interrupter.
 - 7) Contact surfaces to be of special alloys (such as copper chrome) to reduce effect of chopping.
 - 8) Provide each phase of each breaker with appropriate surge arrester for application voltage. Select surge arresters to minimize risk of damage to external electrical and electronic equipment.
 - 9) Vacuum interrupters shall meet the safety requirements of ANSI C37.85.
2. Operating mechanism:
- a. The mechanism shall operate in a quick-make, quick-break manner and shall be charged by a small universal motor to provide stored-energy for breaker operation. Breaker tripping, closing, and indicating lamps shall be DC operated.
 - b. The speed of the contacts during the operation shall be independent of the control voltage and the operator's movements.
 - c. Equip the mechanism for manual opening and closing of the contacts during loss of normal control power and provide capability for slow manual operation during inspection of the contact wiping action.
3. Relays: Comply with IEEE C37.90, integrated digital type; with test blocks and plugs.
4. Multifunction Digital-Metering Monitor: Microprocessor-based unit suitable for three- or four-wire systems, with the following features:
- a. Inputs from sensors or 5-A current-transformer secondaries, and potential terminals rated to 600 V.
 - b. Switch-selectable digital display with the following features:
 - 1) Phase Currents, Each Phase: Plus or minus 1 percent.
 - 2) Phase-to-Phase Voltages, Three Phase: Plus or minus 1 percent.
 - 3) Phase-to-Neutral Voltages, Three Phase: Plus or minus 1 percent.
 - 4) Three-Phase Real Power: Plus or minus 2 percent.
 - 5) Three-Phase Reactive Power: Plus or minus 2 percent.
 - 6) Power Factor: Plus or minus 2 percent.

- 7) Frequency: Plus or minus 0.5 percent.
 - 8) Integrated Demand, with Demand Interval Selectable from 5 to 60 Minutes: Plus or minus 2 percent.
5. Draw out rails:
- a. Design the rails to guide the breakers to their disconnected, test, and connected positions. Provide a positive stop at each of the positions by a levering mechanism.
 - b. The breaker shall maintain contact with ground in all positions through flexible connections and ground shoes.
 - c. Make provisions for padlocking the breaker in the test and disconnected position.
6. Power line and load disconnecting contact fingers and springs:
- a. The contact fingers shall be silver-plated, full-floating, self-aligning, self-coupling, and designed for cleaning action during engaging and disengaging movements.
 - b. Provide adequate flexibility between stationary and movable components to assure proper meeting of the contact fingers, while also providing adequate pressure on the contact surfaces.
 - c. Mount the contacts on the breaker so that they can be conveniently inspected.
7. The stationary contacts for the line and load breaker contact fingers shall be isolated from the breaker compartment by shutters when the breaker is removed from the connected position.
8. The control and auxiliary contacts of the breaker shall be silver plated, multi-contact, self-coupling, plug and socket type. The contacts shall connect the circuits through terminal blocks that shall be conveniently mounted on the breaker for visual inspection.
9. Mechanical interlocks:
- a. Shall prevent the breaker from movement, except when the breaker contacts are in the open position.
 - b. Shall prevent the breaker from closing the contacts while in the connected position, except when the power line and load disconnecting contacts are completely connected.
- C. The interrupting ratings of the breakers shall be not less than 500 MVA.

2.5 CURRENT TRANSFORMERS

- A. Provide encapsulated type current transformers or approved equal. The transformers shall have a mechanical and one-second thermal rating in RMS amperes of not less than the momentary and interrupting rating of the breaker at rated voltage.
- B. Provide transformer ratios as shown on the drawings. Accuracies shall be coordinated with the associated relays and meters by the switchgear manufacturer to assure proper operation at the selected pick up and operating current ratings.

2.6 POTENTIAL TRANSFORMERS

- A. The potential transformers shall be encapsulated, draw out, disconnecting type and shall be properly protected by primary current-limiting fuses.
- B. When the transformers are withdrawn from the compartment the primary terminals shall be grounded.
- C. The transformer ratios and accuracies shall be coordinated with the associated relays and meters by the switchgear manufacturer.

2.7 CONTROL POWER TRANSFORMERS

- A. The control power transformers shall be encapsulated, draw out, disconnecting type and shall be properly protected by primary current-limiting fuses.
- B. The ratings of the transformer shall be as indicated on the drawings.
- C. Refer to the drawings for rating and capacity of the circuit breaker equipped panel board served by the control power transformer.
- D. Equip the control power transformer compartment door with indicating lights and nameplates to indicate when the control power is energized.

2.8 METERING

- A. As necessary, provide vertical structure with a front hinged door to provide safe isolated access to meters and all associated terminal and fuse blocks for maintenance, calibration or testing while the gear is energized.
- B. Provide ring-type current transformers for each meter. Current transformers shall be wired to shorting-type terminal blocks.
- C. Provide voltage transformers including primary fuses and secondary protective devices for metering as shown on the drawings.

2.9 OTHER EQUIPMENT

- A. Cable Terminations:
 - 1. Cable terminations shall conform to the requirements in Section 26 05 13, MEDIUM-VOLTAGE CABLES.

2. Coordinate cable terminations with the switchgear being furnished.

B. Medium Voltage Surge Arresters:

1. Distribution class, metal-oxide-varistor type. Comply with NEMA LA 1.
2. Provide each ungrounded conductor of each incoming circuit with an arrester.

2.10 AUXILIARIES

- A. Install all additional components required for proper operation of the switchgear.

2.11 CONTROL WIRES

- A. Switchgear control wires shall not be less than No. 14 AWG copper 600 volt, Class B, Stranded SIS. Install wiring complete at the factory, adequately bundled and protected. All conductors across hinges, and all conductors for interconnection between shipping units shall be Class C stranded. Conductors shall be sized in accordance with the NEC. Provide separate control circuit fuses in each breaker compartment and locate for ease of access and maintenance.

2.12 TEST CABINET

- A. The test cabinet shall facilitate the convenient testing of the power circuit breakers and shall be installed where indicated on the drawings.

2.13 NAMEPLATES AND MIMIC BUS

- A. Nameplates: For Normal Power system, provide laminated black phenolic resin with white core with 1/2 inch [12mm] engraved lettered nameplates next to each circuit breaker. For Essential Electrical System, provide laminated red phenolic resin with white core with 1/2 inch [12mm] engraved lettered nameplates next to each circuit breaker. Nameplates shall indicate equipment served, spaces, or spares in accordance with one line diagram shown on drawings. Nameplates shall be mounted with plated screws on front of breakers or on equipment enclosure next to breakers. Mounting nameplates only with adhesive is not acceptable.
- B. Mimic Bus: Provide an approved mimic bus on front of each switchgear assembly. Color shall be black for the Normal Power system and red for the Essential Electrical System, either factory-painted plastic or metal strips. Plastic tape shall not be used. Use symbols similar to one line diagram shown on drawings. Plastic or metal strips shall be mounted with plated screws.

2.14 ONE LINE DIAGRAM

- A. An as-built one line diagram, clearly identified, shall be laminated or mounted under plexiglas, installed in a frame and mounted on a wall adjacent to the switchgear assembly.
- B. Deliver an additional four spare copies (same as at the switchgear unit) of the one line diagram to the COTR.

2.15 WARNING SIGN

- A. Mount on each entrance door of the switchgear room, approximately 1500mm (five feet) above grade or floor, a clearly lettered warning sign for warning personnel. The sign shall be attached with rustproof metal screws.

2.16 ACCESSORIES

- A. Furnish all accessories to the COTR as recommended by the switchgear assembly manufacturer to facilitate the convenient maintenance and operation of the assembly.

2.17 AS-LEFT RELAY SETTING AND FUSE RATINGS

- A. The settings of the main breaker(s) shall be reviewed by the power company to assure coordination with the utility primary fusing. Prior to switchgear activation, provide verification of this review to the COTR.
- B. The settings shall be calibrated and set in the field by an authorized representative of the switchgear manufacturer.
- C. Post a durable copy of the "as-left" relay settings and fuse ratings in a convenient location within the switchgear room. Deliver four additional copies of the settings and fuse ratings to the COTR. Furnish this information prior to the activation of the switchgear.

PART 3 - EXECUTION

3.1 INSTALLATION

- A. Install the switchgear in accordance with the NEC, as shown on the drawings, and as recommended by the manufacturer.
- B. Anchor switchgear to the slab with plated 1/2 inch [12.5mm] minimum anchor bolts, or as recommended by the manufacturer.
- C. In seismic areas, switchgear shall be adequately anchored and braced per details on structural contract drawings to withstand the seismic forces at the location where installed.
- D. Exterior Location. Mount switchgear on concrete slab. Unless otherwise indicated, the slab shall be at least 8 inches [200mm] thick, reinforced with a 6 by 6 inch [150 by 150mm] No. 6 mesh placed uniformly 4 inches [100mm] from the top of the slab. Slab shall be placed on a 6 inch [150mm] thick, well-compacted gravel base. The top of the concrete slab shall be approximately 4 inches [100mm] above the finished grade. Edges above grade shall have 1/2 inch [12.5mm] chamfer. The slab shall be of adequate size to project at least 8 inches [200mm] beyond the equipment. Provide conduit turn-ups and cable entrance space required by the equipment to be mounted. Seal voids around conduit openings in slab with water- and oil-resistant caulking or sealant. Cut off and bush conduits 3 inches [75mm] above slab surface. Concrete work shall be as specified in Section 03 30 00, CAST-IN-PLACE CONCRETE.
- E. Interior Location. Mount switchgear on concrete slab. Unless otherwise indicated, the slab shall be at least 4 inches [100mm] thick. The top of the concrete slab shall be approximately 4 inches [100mm] above finished floor. Edges above floor shall have 1/2 inch [12.5mm] chamfer. The slab shall be of adequate size to project at least 100 mm 8

inches beyond the equipment. Provide conduit turn-ups and cable entrance space required by the equipment to be mounted. Seal voids around conduit openings in slab with water- and oil-resistant caulking or sealant. Cut off and bush conduits 3 inches [75mm] above slab surface. Concrete work shall be as specified in Section 03 30 00, CAST-IN-PLACE CONCRETE.

3.2 ACCEPTANCE CHECKS AND TESTS

- A. An authorized representative of the switchgear manufacturer shall technically supervise and participate during all of the field adjustments and tests. Major adjustments and field tests shall be witnessed by the COTR. The manufacturer's representative shall certify in writing that the equipment has been installed, adjusted and tested in accordance with the manufacturer's recommendations.
- B. Prior to the final inspection for acceptance, a technical representative from the utility shall witness the testing of the equipment to assure the proper operation of the individual components and confirm proper operation/coordination with utility's equipment and eliminate any electrical and mechanical defects.
- C. Perform manufacturer's required field tests in accordance with the manufacturer's recommendations. In addition, include the following visual and mechanical inspections and electrical tests:
 - 1. Visual and Mechanical Inspection
 - a. Compare equipment nameplate data with specifications and approved shop drawings.
 - b. Inspect physical, electrical, and mechanical condition.
 - c. Confirm correct application of manufacturer's recommended lubricants.
 - d. Verify appropriate anchorage, required area clearances, and correct alignment.
 - e. Verify that circuit breaker sizes and types correspond to approved shop drawings.
 - f. Verifying tightness of accessible bolted electrical connections by calibrated torque-wrench method, or performing thermo graphic survey after energization.
 - g. Verify appropriate equipment grounding.
 - h. Confirm correct operation and sequencing of electrical and mechanical interlock systems.
 - i. Clean switchgear.
 - j. Inspect insulators for evidence of physical damage or contaminated surfaces.
 - k. Verify correct shutter installation and operation.

- l. Exercise all active components.
 - m. Verify the correct operation of all sensing devices, alarms, and indicating devices.
 - n. Verify that vents are clear.
 - o. Inspect control power transformers.
- 2. Electrical Tests
 - a. Perform insulation-resistance tests on each bus section.
 - b. Perform over potential tests.
 - c. Perform insulation-resistance test on control wiring; do not perform this test on wiring connected to solid-state components.
 - d. Perform phasing check on double-ended switchgear to ensure correct bus phasing from each source.

3.3 FOLLOW-UP VERIFICATION

- A. Upon completion of acceptance checks, settings, and tests, the Contractor shall show by demonstration in service that the switchgear is in good operating condition and properly performing the intended function. Circuit breakers shall be tripped by operation of each protective device.

3.4 TEMPORARY HEATING

- A. Apply temporary heat to switchgear, according to manufacturer's written instructions, throughout periods when switchgear environment is not controlled for temperature and humidity within manufacturer's stipulated service conditions.

3.5 INSTRUCTION

- A. A complete set of operating instructions for the switchgear shall be laminated or mounted under acrylic glass and installed in a frame in the switchgear room.
- B. Furnish the services of a factory-trained engineer for two, 4-hour training periods for instructing personnel in the maintenance and operation of the equipment, on the dates requested by the COTR.

END OF SECTION 26 13 00