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# NASHVILLE VA PARKING GARAGE - SHORT CIRCUIT AND COORDINATION STUDY

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Prepared by



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NO EXCEPTION TAKEN

MAKE CORRECTIONS NOTED

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# NASHVILLE VA PARKING GARAGE - SHORT CIRCUIT AND COORDINATION STUDY

Updated by  
**Drew Philippo**  
January 30, 2012



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*This study is a fault-current and coordination study of an existing electrical system design. This study is not an evaluation of the system's design, design methodology, or design intent. The author of this study disclaims any responsibility for the design, safety, or suitability of the electrical system and components. Any distribution-system modifications suggested herein are intended for the use of the owner to aid in their assessment of the distribution system.*

# OVERVIEW

Purpose	<p>This report consists of two studies—a fault-current calculation study and an overcurrent-protection coordination study.</p> <p>The purpose of the fault-current study is to determine the available fault current at each panel and device in the facility’s distribution system. This data is then used to calculate the incident fault energy at each point in the system.</p> <p>The purpose of the overcurrent-protection coordination study is to assess the coordination between upstream and downstream devices in the facility’s distribution system. This study provides circuit-breaker settings to maximize coordination between those devices.</p>
Scope	<p>The scope of this report includes the new panelboards in the parking garage.</p>
Description of Sections	<p>The results are divided into four sections, providing the following information:</p> <ul style="list-style-type: none"><li>• The <b><i>System Description</i></b> section contains the one-line drawing used to perform the calculations along with the input data for the system components.</li><li>• The <b><i>Fault-Current Results</i></b> section presents the results of the fault-current calculation study. It shows a summary table of the available fault current for all devices within the scope of this project along with an equipment evaluation table for all of the equipment. It also includes the computer program output summary results.</li><li>• The <b><i>Time-Current Coordination (TCC) Results</i></b> section provides a summary of the overcurrent-protection coordination study. It includes a table of recommended circuit-breaker settings along with the associated time-current coordination curves.</li><li>• The <b><i>Study Methodology</i></b> section, presents a summary of the calculation methodology used to create this report. It also lists any assumptions that were made during the course of the calculations. Backup information provided to perform the study is also included in this section.</li></ul>
Executive Summary	<p>The calculations and the relevant input and output information are included in the sections described above. Overall the study yielded</p>

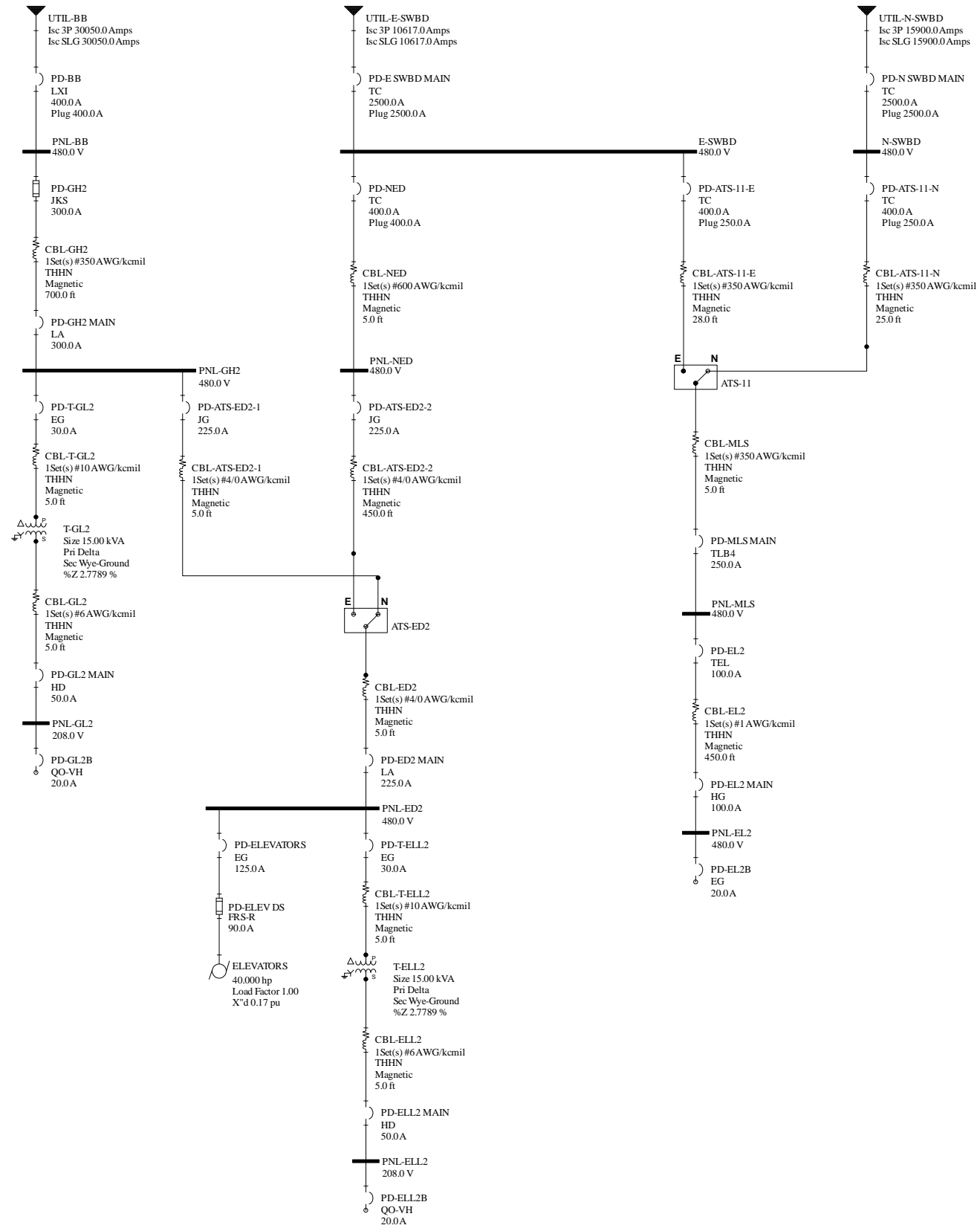
positive results for the various calculations with no problematic issues.

- **Fault Current:** All of the AIC ratings for the equipment are adequate for the available fault at the equipment.
- **Time-Current Coordination:** Overall there is good coordination in the system. Where there is a lack of coordination, it is in the normal bus or between devices in the parking garage and should not be considered a cause for concern.

# SYSTEM DESCRIPTION

## Summary

The first page in this section contains the one-line drawing used to perform the calculations. Following the one-line drawing is the input data for all of the system components.



Online: ~One-Line

January 30, 2012

## Project: Nashville VA Parking Garage

### DAPPER Fault Analysis Input Report (English)

#### Utilities

Contribution From Name	Bus Name	In/Out Service	Nominal Voltage	----- Contribution Data -----				PU (100 MVA Base)	
				Duty	Units	X/R		R PU	X PU
UTIL-BB	PNL-BB	In	480	<b>3P:</b>	30,050 Amps	8.00		<b>Pos:</b> 0.496	3.972
				<b>SLG:</b>	30,050 Amps	8.00		<b>Zero:</b> 0.496	3.972
UTIL-E-SWBD	E-SWBD	In	480	<b>3P:</b>	10,617 Amps	8.00		<b>Pos:</b> 1.405	11.242
				<b>SLG:</b>	10,617 Amps	8.00		<b>Zero:</b> 1.405	11.242
UTIL-N-SWBD	N-SWBD	In	480	<b>3P:</b>	15,900 Amps	8.00		<b>Pos:</b> 0.938	7.506
				<b>SLG:</b>	15,900 Amps	8.00		<b>Zero:</b> 0.938	7.506

#### Motors

Contribution From Name	# of Motors	Bus Name	In/Out Service	Nominal Voltage	----- Contribution Data -----			PU (100 MVA Base)	
					Base kVA	Xd"	X/R	R PU	X PU
ELEVATORS	2	PNL-ED2	In	480	40.11	0.1692	10.00	21.092	210.933

#### Cables

Cable Name	From Bus To Bus	In/Out Service	Qty /Ph	Length Feet	Size	----- Cable Description -----			Per Unit (100 MVA Base)		
						Cond. Type	Duct Type	Insul	R pu	jX pu	
CBL-ATS-11-E	E-SWBD	In	1	28	350	Copper	Magnetic	PVC	<b>Pos:</b> 0.4594	0.5967	
									<b>Zero:</b> 1.4474	1.4693	
	BUS-0015										

Cable Name	From Bus To Bus	In/Out Service	Qty /Ph	Length Feet	Size	----- Cable Description -----			Per Unit (100 MVA Base)		
						Cond. Type	Duct Type	Insul		R pu	jX pu
CBL-ATS-11-N	N-SWBD	In	1	25	350	Copper	Magnetic	PVC	Pos:	0.4102	0.5328
									Zero:	1.2923	1.3118
	BUS-0016										
CBL-ATS-ED2-1	PNL-GH2	In	1	5	4/0	Copper	Magnetic	PVC	Pos:	0.1389	0.1079
									Zero:	0.4377	0.2656
	BUS-0012										
CBL-ATS-ED2-2	PNL-NED	In	1	450	4/0	Copper	Magnetic	PVC	Pos:	12.5000	9.7070
									Zero:	39.3945	23.9063
	BUS-0013										
CBL-ED2	BUS-0010	In	1	5	4/0	Copper	Magnetic	PVC	Pos:	0.1389	0.1079
									Zero:	0.4377	0.2656
	PNL-ED2										
CBL-EL2	PNL-MLS	In	1	450	1	Copper	Magnetic	PVC	Pos:	31.2500	11.1328
									Zero:	98.4766	27.4023
	PNL-EL2										
CBL-ELL2	BUS-0005	In	1	5	6	Copper	Magnetic	PVC	Pos:	5.8940	0.7917
									Zero:	18.5743	1.9497
	PNL-ELL2										
CBL-GH2	PNL-BB	In	1	700	350	Copper	Magnetic	PVC	Pos:	11.4844	14.9175
									Zero:	36.1849	36.7318
	PNL-GH2										
CBL-GL2	BUS-0004	In	1	5	6	Copper	Magnetic	PVC	Pos:	5.8940	0.7917
									Zero:	18.5743	1.9497
	PNL-GL2										
CBL-MLS	BUS-0017	In	1	5	350	Copper	Magnetic	PVC	Pos:	0.0820	0.1066
									Zero:	0.2585	0.2624
	PNL-MLS										
CBL-NED	E-SWBD	In	1	5	600	Copper	Magnetic	PVC	Pos:	0.0558	0.1005
									Zero:	0.1756	0.2474
	PNL-NED										



Cable Name	From Bus To Bus	In/Out Service	Qty /Ph	Length Feet	----- Cable Description -----				Per Unit (100 MVA Base)		
					Size	Cond. Type	Duct Type	Insul		R pu	jX pu
CBL-T-ELL2	PNL-ED2	In	1	5	10	Copper	Magnetic	PVC	Pos:	2.5608	0.1853
									Zero:	8.0703	0.4564
	BUS-0009										
CBL-T-GL2	PNL-GH2	In	1	5	10	Copper	Magnetic	PVC	Pos:	2.5608	0.1853
									Zero:	8.0703	0.4564
	BUS-0006										

## 2-Winding Transformers

Xformer Name	In/Out Service	-----Primary & Secondary-----				Nominal kVA	Z PU (100 MVA Base)			
		Bus	Conn.	Volts	FLA			R pu	jX pu	
T-ELL2	In	BUS-0009	D	480	18	15.0	Pos:	140.0000	121.3333	
			WG	208	42		Zero:	140.0000	121.3333	
		BUS-0005								
T-GL2	In	BUS-0006	D	480	18	15.0	Pos:	140.0000	121.3333	
			WG	208	42		Zero:	140.0000	121.3333	
		BUS-0004								

# FAULT-CURRENT RESULTS

## Summary

This section presents the results of the fault-current calculation study. The first page is a summary table of available fault current for all of the switchboards and panelboards. Following the fault-current table are the computer program output results.

All of the new equipment AIC ratings are adequate for the available fault current at the equipment. The fault current values at the existing panelboards/switchboards were obtained from a previous study performed by GE in 1992 and another performed by Nash, Lipsey, Burch in 2000. Regardless, given the length of the feeders from the main building to the parking garage, the available fault current at the garage will always be low.

## Nashville VA Parking Garage - Fault-Current Study Results

Switchboard/Panel	RMS Sym. 3-Phase Current (Amps)	X/R	RMS Sym. Single Line to Ground Current (Amps)	Bus Voltage	Equipment AIC Rating (Amps)	Notes
PNL-ED2	5,810	1.72	3,734	480	22,000	
PNL-EL2	3,170	0.59	1,978	480	22,000	
PNL-ELL2	1,310	0.88	1,334	208	22,000	
PNL-GH2	5,889	1.74	3,794	480	22,000	
PNL-GL2	1,312	0.88	1,335	208	22,000	
PNL-NED	10,518	7.76	10,469	480	22,000	

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SHORT CIRCUIT ANALYSIS REPORT  
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ALL PU VALUES ARE EXPRESSED ON A 100 MVA BASE

SWING GENERATORS		
SOURCE NAME	VOLTAGE	ANGLE
=====		
UTIL-E-SWBD	1.00	0.00
UTIL-N-SWBD	1.00	0.00
UTIL-BB	1.00	0.00

## \*\*\*\*\* P R E - F A U L T V O L T A G E P R O F I L E \*\*\*\*\*

BUS#	NAME	BASE VOLTS	PU VOLTS	ANGLE (D)
BUS-0004		208.00	1.0000	-30.
BUS-0005		208.00	1.0000	-30.
BUS-0006		480.00	1.0000	0.
BUS-0009		480.00	1.0000	0.
BUS-0010		480.00	1.0000	0.
BUS-0012		480.00	1.0000	0.
BUS-0013		480.00	1.0000	0.
BUS-0015		480.00	1.0000	0.
BUS-0016		480.00	1.0000	0.
BUS-0017		480.00	1.0000	0.
E-SWBD		480.00	1.0000	0.
N-SWBD		480.00	1.0000	0.
PNL-BB		480.00	1.0000	0.
PNL-ED2		480.00	1.0000	0.
PNL-EL2		480.00	1.0000	0.
PNL-ELL2		208.00	1.0000	-30.
PNL-GH2		480.00	1.0000	0.
PNL-GL2		208.00	1.0000	-30.
PNL-MLS		480.00	1.0000	0.
PNL-NED		480.00	1.0000	0.

\*\*\*\*\* F A U L T A N A L Y S I S R E P O R T \*\*\*\*\*

FAULT TYPE: 3PH  
MODEL INDUCTION MOTOR CONTRIBUTION: YES  
MODEL TRANSFORMER TAPS: YES  
MODEL TRANSFORMER PHASE SHIFT: YES

=====

E-SWBD VOLTAGE BASE LL: 480.0 (VOLTS)  
 INI. SYM. RMS FAULT CURRENT: 10617.0 / -83. ( AMPS/DEG )  
 THEVENIN EQUIVALENT IMPEDANCE: 1.405 +j 11.242 (PU)  
 THEVENIN IMPEDANCE X/R RATIO: 8.000

ASYM	RMS	INTERRUPTING AMPS			
1/2 CYCLES	2 CYCLES	3 CYCLES	5 CYCLES	8 CYCLES	
14680.2	11066.3	10712.0	10621.1	10617.0	

INI. SYM. RMS FAULTED BUS VOLTAGES ( PU / DEG )  
 AT TIME = 0.5 CYCLES  
 ---PHASE A--- ---PHASE B--- ---PHASE C---  
 0.0000 / 0.0 0.0000 / 0.0 0.0000 / 0.0

INI. RMS FAULTED CURRENT ( AMPS / DEG )  
 AT TIME = 0.5 CYCLES  
 ---PHASE A--- ---PHASE B--- ---PHASE C---  
 10617.0 / -82.9 10617.0 / 157.1 10617.0 / 37.1

E-SWBD ===== INI. SYM. RMS SYSTEM BUS VOLTAGES ( PU / DEG ) =====  
 FIRST BUS FROM FAULT AT TIME = 0.5 CYCLES  
 ---PHASE A--- ---PHASE B--- ---PHASE C---  
 PNL-NED 480.0 0.0000 / 0. 0.0000 / 0. 0.0000 / 0.  
 BUS-0015 480.0 0.0000 / 0. 0.0000 / 0. 0.0000 / 0.  
 E-SWBD ===== INI. RMS SYSTEM BRANCH FLOWS ( AMPS ) =====  
 FIRST BRANCH FROM FAULT AT TIME = 0.5 CYCLES  
 BRANCH NAME VBASE LL -PHASE A- -PHASE B- -PHASE C-  
 UTIL-E-SWBD E-SWBD 480. 10617.0/ -83. 10617.0/ 157. 10617.0/  
 37.  
 E-SWBD PNL-NED CBL-NED 480. 0.0/ 0. 0.0/ 0. 0.0/  
 0.  
 E-SWBD BUS-0015 CBL-ATS-11-E 480. 0.0/ 0. 0.0/ 0. 0.0/  
 0.



```

N-SWBD      VOLTAGE BASE LL:                480.0 (VOLTS)
            INI. SYM. RMS FAULT CURRENT: 15900.0 / -83. ( AMPS/DEG )
            THEVENIN EQUIVALENT IMPEDANCE: 0.938 +j 7.506 (PU)
            THEVENIN IMPEDANCE X/R RATIO: 8.000

            ASYM      RMS      INTERRUPTING AMPS
            1/2 CYCLES  2 CYCLES  3 CYCLES  5 CYCLES  8 CYCLES
            21985.0    16572.9   16042.2   15906.2   15900.1

            INI. SYM. RMS FAULTED BUS VOLTAGES ( PU / DEG )
            AT TIME = 0.5 CYCLES
            ---PHASE A---      ---PHASE B---      ---PHASE C---
            0.0000 / 0.0      0.0000 / 0.0      0.0000 / 0.0

            INI.      RMS      FAULTED CURRENT ( AMPS / DEG )
            AT TIME = 0.5 CYCLES
            ---PHASE A---      ---PHASE B---      ---PHASE C---
            15900.0 / -82.9    15900.0 / 157.1    15900.0 / 37.1

N-SWBD      ==== INI. SYM. RMS SYSTEM BUS VOLTAGES ( PU / DEG ) =====
            FIRST BUS FROM FAULT      AT TIME = 0.5 CYCLES
            ---PHASE A---      ---PHASE B---      ---PHASE C---
            480.0 0.0000 / 0. 0.0000 / 0. 0.0000 / 0.
BUS-0016
N-SWBD      ===== INI.      RMS      SYSTEM BRANCH FLOWS ( AMPS ) =====
            FIRST BRANCH FROM FAULT AT TIME = 0.5 CYCLES
            BRANCH NAME      VBASE LL -PHASE A-      -PHASE B-      -PHASE C-
UTIL-N-SWBD  N-SWBD      480. 15900.0/ -83. 15900.0/ 157. 15900.0/
37.
N-SWBD      BUS-0016      CBL-ATS-11-N 480. 0.0/ 0. 0.0/ 0. 0.0/
0.
-----

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```

PNL-BB      VOLTAGE BASE LL:                480.0 (VOLTS)
            INI. SYM. RMS FAULT CURRENT: 30576.4 / -83. ( AMPS/DEG )
            THEVENIN EQUIVALENT IMPEDANCE: 0.489 +j 3.903 (PU)
            THEVENIN IMPEDANCE X/R RATIO: 7.978

            ASYM      RMS      INTERRUPTING AMPS
            1/2 CYCLES  2 CYCLES  3 CYCLES  5 CYCLES  8 CYCLES
            42256.1    31859.3    30846.3    30588.0    30576.5

            INI. SYM. RMS FAULTED BUS VOLTAGES ( PU / DEG )
            AT TIME = 0.5 CYCLES
            ---PHASE A---      ---PHASE B---      ---PHASE C---
            0.0000 / 0.0      0.0000 / 0.0      0.0000 / 0.0

            INI.      RMS      FAULTED CURRENT ( AMPS / DEG )
            AT TIME = 0.5 CYCLES
            ---PHASE A---      ---PHASE B---      ---PHASE C---
            30576.4 / -82.9    30576.4 / 157.1    30576.4 / 37.1

PNL-BB      ==== INI. SYM. RMS SYSTEM BUS VOLTAGES ( PU / DEG ) =====
            FIRST BUS FROM FAULT      AT TIME = 0.5 CYCLES
            ---PHASE A---      ---PHASE B---      ---PHASE C---
PNL-GH2      480.0  0.0824 / -29.  0.0824 / -149.  0.0824 / 91.
PNL-BB      ===== INI.      RMS      SYSTEM BRANCH FLOWS ( AMPS ) =====
            FIRST BRANCH FROM FAULT AT TIME = 0.5 CYCLES
            BRANCH NAME      VBASE LL      -PHASE A-      -PHASE B-      -PHASE C-
UTIL-BB      PNL-BB                480.  30050.0/ -83.  30050.0/ 157.  30050.0/
37.
PNL-BB      PNL-GH2      CBL-GH2      480.  526.5/ 98.  526.5/ -22.  526.5/-
142.
-----

```

PNL-ED2 VOLTAGE BASE LL: 480.0 (VOLTS)  
 INI. SYM. RMS FAULT CURRENT: 5810.2 / -60. ( AMPS/DEG )  
 THEVENIN EQUIVALENT IMPEDANCE: 10.397 +j 17.902 (PU)  
 THEVENIN IMPEDANCE X/R RATIO: 1.722

ASYM	RMS	INTERRUPTING AMPS			
1/2 CYCLES	2 CYCLES	3 CYCLES	5 CYCLES	8 CYCLES	
5959.4	5810.2	5810.2	5810.2	5810.2	

INI. SYM. RMS FAULTED BUS VOLTAGES ( PU / DEG )  
 AT TIME = 0.5 CYCLES  
 ---PHASE A--- ---PHASE B--- ---PHASE C---  
 0.0000 / 0.0 0.0000 / 0.0 0.0000 / 0.0

INI. RMS FAULTED CURRENT ( AMPS / DEG )  
 AT TIME = 0.5 CYCLES  
 ---PHASE A--- ---PHASE B--- ---PHASE C---  
 5810.2 / -59.9 5810.2 / -179.9 5810.2 / 60.1

PNL-ED2 ===== INI. SYM. RMS SYSTEM BUS VOLTAGES ( PU / DEG ) =====  
 FIRST BUS FROM FAULT AT TIME = 0.5 CYCLES  
 ---PHASE A--- ---PHASE B--- ---PHASE C---  
 BUS-0009 480.0 0.0000 / 0. 0.0000 / 0. 0.0000 / 0.  
 BUS-0010 480.0 0.0077 / -19. 0.0077 / -139. 0.0077 / 101.  
 PNL-ED2 ===== INI. RMS SYSTEM BRANCH FLOWS ( AMPS ) =====  
 FIRST BRANCH FROM FAULT AT TIME = 0.5 CYCLES  
 BRANCH NAME VBASE LL -PHASE A- -PHASE B- -PHASE C-  
 ELEVATORS PNL-ED2 480. 567.4/ -84. 567.4/ 156. 567.4/  
 36.  
 PNL-ED2 BUS-0009 CBL-T-ELL2 480. 0.0/ 0. 0.0/ 0. 0.0/  
 0.  
 BUS-0010 PNL-ED2 CBL-ED2 480. 5298.8/ -57. 5298.8/ -177. 5298.8/  
 63.

```

PNL-EL2      VOLTAGE BASE LL:          480.0 (VOLTS)
INI. SYM. RMS FAULT CURRENT:  3170.0 /  -31. ( AMPS/DEG )
THEVENIN EQUIVALENT IMPEDANCE:  32.681 +j  19.279 (PU)
THEVENIN IMPEDANCE X/R RATIO:    0.590

      ASYM      RMS      INTERRUPTING AMPS
1/2 CYCLES      2 CYCLES      3 CYCLES      5 CYCLES      8 CYCLES
      3170.1      3170.0      3170.0      3170.0      3170.0

INI. SYM. RMS FAULTED BUS VOLTAGES ( PU / DEG )
      AT TIME =      0.5 CYCLES
---PHASE A---      ---PHASE B---      ---PHASE C---
0.0000 /  0.0      0.0000 /  0.0      0.0000 /  0.0

INI.      RMS      FAULTED CURRENT ( AMPS / DEG )
      AT TIME =      0.5 CYCLES
---PHASE A---      ---PHASE B---      ---PHASE C---
3170.0 / -30.5      3170.0 / -150.5      3170.0 /  89.5

PNL-EL2      ==== INI. SYM. RMS SYSTEM BUS VOLTAGES ( PU / DEG ) =====
      FIRST BUS FROM FAULT      AT TIME =      0.5 CYCLES
      ---PHASE A---      ---PHASE B---      ---PHASE C---
PNL-MLS      480.0  0.8743 / -11.  0.8743 / -131.  0.8743 / 109.
PNL-EL2      ===== INI.      RMS      SYSTEM BRANCH FLOWS ( AMPS ) =====
      FIRST BRANCH FROM FAULT AT TIME =      0.5 CYCLES
      BRANCH NAME      VBASE LL      -PHASE A-      -PHASE B-      -PHASE C-
PNL-MLS      PNL-EL2      CBL-EL2      480.  3170.0/ -31.  3170.0/-151.  3170.0/
89.
-----

```

```

PNL-ELL2      VOLTAGE BASE LL:                208.0 (VOLTS)
INI. SYM. RMS FAULT CURRENT:  1310.0 / -71. ( AMPS/DEG )
THEVENIN EQUIVALENT IMPEDANCE: 158.852 +j 140.212 (PU)
THEVENIN IMPEDANCE X/R RATIO:    0.883

      ASYM      RMS      INTERRUPTING AMPS
1/2 CYCLES      2 CYCLES      3 CYCLES      5 CYCLES      8 CYCLES
      1311.1      1310.0      1310.0      1310.0      1310.0

INI. SYM. RMS FAULTED BUS VOLTAGES ( PU / DEG )
      AT TIME =      0.5 CYCLES
---PHASE A---      ---PHASE B---      ---PHASE C---
0.0000 / 0.0      0.0000 / 0.0      0.0000 / 0.0

INI.      RMS      FAULTED CURRENT ( AMPS / DEG )
      AT TIME =      0.5 CYCLES
---PHASE A---      ---PHASE B---      ---PHASE C---
1310.0 / -71.4      1310.0 / 168.6      1310.0 / 48.6

PNL-ELL2      ==== INI. SYM. RMS SYSTEM BUS VOLTAGES ( PU / DEG ) =====
      FIRST BUS FROM FAULT      AT TIME =      0.5 CYCLES
      ---PHASE A---      ---PHASE B---      ---PHASE C---
BUS-0005      208.0  0.0281 / -64.  0.0281 / 176.  0.0281 / 56.
PNL-ELL2      ===== INI.      RMS      SYSTEM BRANCH FLOWS ( AMPS ) =====
      FIRST BRANCH FROM FAULT AT TIME =      0.5 CYCLES
      BRANCH NAME      VBASE LL      -PHASE A-      -PHASE B-      -PHASE C-
BUS-0005      PNL-ELL2      CBL-ELL2      208.  1310.0/ -71.  1310.0/ 169.  1310.0/
49.
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PNL-GH2 VOLTAGE BASE LL: 480.0 (VOLTS)  
 INI. SYM. RMS FAULT CURRENT: 5889.5 / -60. ( AMPS/DEG )  
 THEVENIN EQUIVALENT IMPEDANCE: 10.185 +j 17.702 (PU)  
 THEVENIN IMPEDANCE X/R RATIO: 1.738

ASYM	RMS	INTERRUPTING AMPS			
1/2 CYCLES	2 CYCLES	3 CYCLES	5 CYCLES	8 CYCLES	
6045.9	5889.5	5889.5	5889.5	5889.5	5889.5

INI. SYM. RMS FAULTED BUS VOLTAGES ( PU / DEG )  
 AT TIME = 0.5 CYCLES  
 ---PHASE A--- ---PHASE B--- ---PHASE C---  
 0.0000 / 0.0 0.0000 / 0.0 0.0000 / 0.0

INI. RMS FAULTED CURRENT ( AMPS / DEG )  
 AT TIME = 0.5 CYCLES  
 ---PHASE A--- ---PHASE B--- ---PHASE C---  
 5889.5 / -60.1 5889.5 / 179.9 5889.5 / 59.9

PNL-GH2 ===== INI. SYM. RMS SYSTEM BUS VOLTAGES ( PU / DEG ) =====  
 FIRST BUS FROM FAULT AT TIME = 0.5 CYCLES  
 ---PHASE A--- ---PHASE B--- ---PHASE C---  
 BUS-0006 480.0 0.0000 / 0. 0.0000 / 0. 0.0000 / 0.  
 PNL-BB 480.0 0.8416 / -5. 0.8416 / -125. 0.8416 / 115.  
 BUS-0012 480.0 0.0008 / -46. 0.0008 / -166. 0.0008 / 74.  
 PNL-GH2 ===== INI. RMS SYSTEM BRANCH FLOWS ( AMPS ) =====

		FIRST BRANCH FROM FAULT AT TIME = 0.5 CYCLES					
		BRANCH NAME	VBASE LL	-PHASE A-	-PHASE B-	-PHASE C-	
PNL-GH2	BUS-0006	CBL-T-GL2	480.	0.0/	0.	0.0/	0. 0.0/
0.							
PNL-BB	PNL-GH2	CBL-GH2	480.	5377.3/	-58.	5377.3/	-178. 5377.3/
62.							
PNL-GH2	BUS-0012	CBL-ATS-ED2-1	480.	566.8/	96.	566.8/	-24. 566.8/-
144.							

```

PNL-GL2      VOLTAGE BASE LL:                208.0 (VOLTS)
INI. SYM. RMS FAULT CURRENT:  1311.8 / -71. ( AMPS/DEG )
THEVENIN EQUIVALENT IMPEDANCE: 158.640 +j 140.012 (PU)
THEVENIN IMPEDANCE X/R RATIO:   0.883

      ASYM      RMS      INTERRUPTING AMPS
1/2 CYCLES      2 CYCLES      3 CYCLES      5 CYCLES      8 CYCLES
      1312.9      1311.8      1311.8      1311.8      1311.8

INI. SYM. RMS FAULTED BUS VOLTAGES ( PU / DEG )
      AT TIME =      0.5 CYCLES
---PHASE A---      ---PHASE B---      ---PHASE C---
0.0000 / 0.0      0.0000 / 0.0      0.0000 / 0.0

INI.      RMS      FAULTED CURRENT ( AMPS / DEG )
      AT TIME =      0.5 CYCLES
---PHASE A---      ---PHASE B---      ---PHASE C---
1311.8 / -71.4      1311.8 / 168.6      1311.8 / 48.6

PNL-GL2      ==== INI. SYM. RMS SYSTEM BUS VOLTAGES ( PU / DEG ) =====
      FIRST BUS FROM FAULT      AT TIME =      0.5 CYCLES
      ---PHASE A---      ---PHASE B---      ---PHASE C---
BUS-0004      208.0  0.0281 / -64.  0.0281 / 176.  0.0281 / 56.
PNL-GL2      ===== INI.      RMS      SYSTEM BRANCH FLOWS ( AMPS ) =====
      FIRST BRANCH FROM FAULT AT TIME =      0.5 CYCLES
      BRANCH NAME      VBASE LL      -PHASE A-      -PHASE B-      -PHASE C-
BUS-0004      PNL-GL2      CBL-GL2      208.  1311.8/ -71.  1311.8/ 169.  1311.8/
49.
-----

```

PNL-MLS VOLTAGE BASE LL: 480.0 (VOLTS)  
 INI. SYM. RMS FAULT CURRENT: 14543.5 / -80. ( AMPS/DEG )  
 THEVENIN EQUIVALENT IMPEDANCE: 1.431 +j 8.146 (PU)  
 THEVENIN IMPEDANCE X/R RATIO: 5.694

ASYM	RMS	INTERRUPTING AMPS			
1/2 CYCLES	2 CYCLES	3 CYCLES	5 CYCLES	8 CYCLES	
18757.6	14718.6	14562.9	14543.8	14543.5	

INI. SYM. RMS FAULTED BUS VOLTAGES ( PU / DEG )  
 AT TIME = 0.5 CYCLES  
 ---PHASE A--- ---PHASE B--- ---PHASE C---  
 0.0000 / 0.0 0.0000 / 0.0 0.0000 / 0.0

INI. RMS FAULTED CURRENT ( AMPS / DEG )  
 AT TIME = 0.5 CYCLES  
 ---PHASE A--- ---PHASE B--- ---PHASE C---  
 14543.5 / -80.0 14543.5 / 160.0 14543.5 / 40.0

PNL-MLS ===== INI. SYM. RMS SYSTEM BUS VOLTAGES ( PU / DEG ) =====  
 FIRST BUS FROM FAULT AT TIME = 0.5 CYCLES  
 ---PHASE A--- ---PHASE B--- ---PHASE C---  
 PNL-EL2 480.0 0.0000 / 0. 0.0000 / 0. 0.0000 / 0.  
 BUS-0017 480.0 0.0163 / -28. 0.0163 / -148. 0.0163 / 92.  
 PNL-MLS ===== INI. RMS SYSTEM BRANCH FLOWS ( AMPS ) =====

		FIRST BRANCH FROM FAULT AT TIME = 0.5 CYCLES				
		BRANCH NAME	VBASE LL	-PHASE A-	-PHASE B-	-PHASE C-
PNL-MLS	PNL-EL2	CBL-EL2	480.	0.0/	0.	0.0/ 0. 0.0/
0.						
BUS-0017	PNL-MLS	CBL-MLS	480.	14543.5/ -80.	14543.5/ 160.	14543.5/ 40.



```

PNL-NED      VOLTAGE BASE LL:          480.0 (VOLTS)
INI. SYM. RMS FAULT CURRENT: 10517.9 / -83. ( AMPS/DEG )
THEVENIN EQUIVALENT IMPEDANCE: 1.461 +j 11.342 (PU)
THEVENIN IMPEDANCE X/R RATIO: 7.763

      ASYM      RMS      INTERRUPTING AMPS
1/2 CYCLES      2 CYCLES      3 CYCLES      5 CYCLES      8 CYCLES
      14461.0      10923.2      10599.5      10521.2      10518.0

INI. SYM. RMS FAULTED BUS VOLTAGES ( PU / DEG )
      AT TIME = 0.5 CYCLES
---PHASE A---      ---PHASE B---      ---PHASE C---
0.0000 / 0.0      0.0000 / 0.0      0.0000 / 0.0

INI.      RMS      FAULTED CURRENT ( AMPS / DEG )
      AT TIME = 0.5 CYCLES
---PHASE A---      ---PHASE B---      ---PHASE C---
10517.9 / -82.7      10517.9 / 157.3      10517.9 / 37.3

PNL-NED      ==== INI. SYM. RMS SYSTEM BUS VOLTAGES ( PU / DEG ) =====
      FIRST BUS FROM FAULT      AT TIME = 0.5 CYCLES
      ---PHASE A---      ---PHASE B---      ---PHASE C---
E-SWBD      480.0 0.0100 / -22. 0.0100 / -142. 0.0100 / 98.
BUS-0013      480.0 0.0000 / 0. 0.0000 / 0. 0.0000 / 0.
PNL-NED      ===== INI.      RMS      SYSTEM BRANCH FLOWS ( AMPS ) =====
      FIRST BRANCH FROM FAULT AT TIME = 0.5 CYCLES
      BRANCH NAME      VBASE LL -PHASE A-      -PHASE B-      -PHASE C-
E-SWBD      PNL-NED      CBL-NED      480. 10517.9/ -83. 10517.9/ 157. 10517.9/
37.
PNL-NED      BUS-0013      CBL-ATS-ED2-2      480. 0.0/ 0. 0.0/ 0. 0.0/
0.

```

\*\*\*\*\*

\*\*\*\*\* F A U L T A N A L Y S I S R E P O R T \*\*\*\*\*

FAULT TYPE: SLG  
MODEL INDUCTION MOTOR CONTRIBUTION: YES  
MODEL TRANSFORMER TAPS: YES  
MODEL TRANSFORMER PHASE SHIFT: YES

=====

```

E-SWBD      VOLTAGE BASE LL:                480.0 (VOLTS)
INI. SYM. RMS FAULT CURRENT: 10617.0 / -83. ( AMPS/DEG )
THEVENIN EQUIVALENT IMPEDANCE:  4.216 +j  33.725 (PU)
THEVENIN IMPEDANCE X/R RATIO:    8.000
SEQUENCE EQUIVALENT IMPEDANCE Z1:  1.405 +j  11.242 (PU)
                                   Z2:  1.405 +j  11.242 (PU)
                                   Z0:  1.405 +j  11.242 (PU)

      ASYM      RMS      INTERRUPTING AMPS
1/2 CYCLES      2 CYCLES      3 CYCLES      5 CYCLES      8 CYCLES
      14680.2      11066.3      10712.0      10621.1      10617.0

INI. SYM. RMS FAULTED BUS VOLTAGES ( PU / DEG )
      AT TIME =      0.5 CYCLES
---PHASE A---      ---PHASE B---      ---PHASE C---
0.0000 /      0.0      1.0000 / -120.0      1.0000 / 120.0

INI.      RMS      FAULTED CURRENT ( AMPS / DEG )
      AT TIME =      0.5 CYCLES
---PHASE A---      ---PHASE B---      ---PHASE C---
10617.0 / -82.9      0.0 /      0.0      0.0 /      0.0

E-SWBD      ==== INI. SYM. RMS SYSTEM BUS VOLTAGES ( PU / DEG ) =====
      FIRST BUS FROM FAULT      AT TIME =      0.5 CYCLES
      ---PHASE A---      ---PHASE B---      ---PHASE C---
      PNL-NED      480.0 0.0000 /      0.      1.0000 /-120.      1.0000 / 120.
      BUS-0015      480.0 0.0000 /      0.      1.0000 /-120.      1.0000 / 120.
      E-SWBD      ===== INI.      RMS      SYSTEM BRANCH FLOWS ( AMPS ) =====
      FIRST BRANCH FROM FAULT AT TIME =      0.5 CYCLES
      BRANCH NAME      VBASE LL      -PHASE A-      -PHASE B-      -PHASE C-
UTIL-E-SWBD      E-SWBD      480.      10617.0/ -83.      0.0/ -83.      0.0/ -
83.
E-SWBD      PNL-NED      CBL-NED      480.      0.0/      0.      0.0/      0.      0.0/
0.
E-SWBD      BUS-0015      CBL-ATS-11-E      480.      0.0/      0.      0.0/      0.      0.0/
0.
-----

```

```

N-SWBD      VOLTAGE BASE LL:                480.0 (VOLTS)
INI. SYM. RMS FAULT CURRENT: 15900.0 / -83. ( AMPS/DEG )
THEVENIN EQUIVALENT IMPEDANCE: 2.815 +j 22.519 (PU)
THEVENIN IMPEDANCE X/R RATIO: 8.000
SEQUENCE EQUIVALENT IMPEDANCE Z1: 0.938 +j 7.506 (PU)
                                   Z2: 0.938 +j 7.506 (PU)
                                   Z0: 0.938 +j 7.506 (PU)

      ASYM      RMS      INTERRUPTING AMPS
1/2 CYCLES      2 CYCLES      3 CYCLES      5 CYCLES      8 CYCLES
21985.0         16572.9      16042.2      15906.2      15900.1

INI. SYM. RMS FAULTED BUS VOLTAGES ( PU / DEG )
      AT TIME = 0.5 CYCLES
---PHASE A---      ---PHASE B---      ---PHASE C---
0.0000 / 0.0      1.0000 / -120.0      1.0000 / 120.0

INI.      RMS      FAULTED CURRENT ( AMPS / DEG )
      AT TIME = 0.5 CYCLES
---PHASE A---      ---PHASE B---      ---PHASE C---
15900.0 / -82.9      0.0 / 0.0      0.0 / 0.0

N-SWBD      ==== INI. SYM. RMS SYSTEM BUS VOLTAGES ( PU / DEG ) =====
      FIRST BUS FROM FAULT      AT TIME = 0.5 CYCLES
      ---PHASE A---      ---PHASE B---      ---PHASE C---
BUS-0016      480.0 0.0000 / 0. 1.0000 /-120. 1.0000 / 120.
N-SWBD      ===== INI.      RMS      SYSTEM BRANCH FLOWS ( AMPS ) =====
      FIRST BRANCH FROM FAULT AT TIME = 0.5 CYCLES
      BRANCH NAME      VBASE LL      -PHASE A-      -PHASE B-      -PHASE C-
UTIL-N-SWBD      N-SWBD      480. 15900.0/ -83. 0.0/ -83. 0.0/ -
83.
N-SWBD      BUS-0016      CBL-ATS-11-N      480. 0.0/ 0. 0.0/ 0. 0.0/
0.
-----

```

```

PNL-BB      VOLTAGE BASE LL:                480.0 (VOLTS)
INI. SYM. RMS FAULT CURRENT: 30398.9 / -83. ( AMPS/DEG )
THEVENIN EQUIVALENT IMPEDANCE: 1.475 +j 11.778 (PU)
THEVENIN IMPEDANCE X/R RATIO: 7.985
SEQUENCE EQUIVALENT IMPEDANCE Z1: 0.489 +j 3.903 (PU)
                                   Z2: 0.489 +j 3.903 (PU)
                                   Z0: 0.496 +j 3.972 (PU)

      ASYM      RMS      INTERRUPTING AMPS
1/2 CYCLES      2 CYCLES      3 CYCLES      5 CYCLES      8 CYCLES
      42018.2      31678.0      30668.4      30410.5      30399.0

INI. SYM. RMS FAULTED BUS VOLTAGES ( PU / DEG )
      AT TIME = 0.5 CYCLES
---PHASE A---      ---PHASE B---      ---PHASE C---
0.0000 / 0.0      1.0030 / -120.3      1.0028 / 120.3

INI.      RMS      FAULTED CURRENT ( AMPS / DEG )
      AT TIME = 0.5 CYCLES
---PHASE A---      ---PHASE B---      ---PHASE C---
30398.9 / -82.9      0.0 / 0.0      0.0 / 0.0

PNL-BB      ==== INI. SYM. RMS SYSTEM BUS VOLTAGES ( PU / DEG ) =====
      FIRST BUS FROM FAULT      AT TIME = 0.5 CYCLES
      ---PHASE A---      ---PHASE B---      ---PHASE C---
PNL-GH2      480.0 0.0546 / -29. 1.0038 / -122. 1.0265 / 121.
PNL-BB      ===== INI.      RMS      SYSTEM BRANCH FLOWS ( AMPS ) =====
      FIRST BRANCH FROM FAULT AT TIME = 0.5 CYCLES
      BRANCH NAME      VBASE LL      -PHASE A-      -PHASE B-      -PHASE C-
UTIL-BB      PNL-BB      480. 30050.0/ -83. 174.5/ -82. 174.5/ -
82.
PNL-BB      PNL-GH2      CBL-GH2      480. 349.0/ 98. 174.5/ -82. 174.5/ -
82.
-----

```

```

PNL-ED2      VOLTAGE BASE LL:                480.0 (VOLTS)
INI. SYM. RMS FAULT CURRENT:  3733.8 /  -53. ( AMPS/DEG )
THEVENIN EQUIVALENT IMPEDANCE:  58.351 +j  77.038 (PU)
THEVENIN IMPEDANCE X/R RATIO:    1.320
SEQUENCE EQUIVALENT IMPEDANCE Z1:  10.397 +j  17.902 (PU)
                                Z2:  10.397 +j  17.902 (PU)
                                Z0:  37.557 +j  41.235 (PU)

      ASYM      RMS      INTERRUPTING AMPS
1/2 CYCLES      2 CYCLES      3 CYCLES      5 CYCLES      8 CYCLES
      3765.7      3733.8      3733.8      3733.8      3733.8

INI. SYM. RMS FAULTED BUS VOLTAGES ( PU / DEG )
      AT TIME =      0.5 CYCLES
---PHASE A---      ---PHASE B---      ---PHASE C---
0.0000 /  0.0      1.1679 / -137.6      1.2787 /  132.4

INI.      RMS      FAULTED CURRENT ( AMPS / DEG )
      AT TIME =      0.5 CYCLES
---PHASE A---      ---PHASE B---      ---PHASE C---
3733.8 / -52.9      0.0 /  0.0      0.0 /  0.0

PNL-ED2      ==== INI. SYM. RMS SYSTEM BUS VOLTAGES ( PU / DEG ) =====
      FIRST BUS FROM FAULT      AT TIME =      0.5 CYCLES
      ---PHASE A---      ---PHASE B---      ---PHASE C---
BUS-0009      480.0  0.0000 /  0.      1.1679 / -138.      1.2787 /  132.
BUS-0010      480.0  0.0086 / -18.      1.1665 / -137.      1.2753 /  132.
PNL-ED2      ===== INI.      RMS      SYSTEM BRANCH FLOWS ( AMPS ) =====
      FIRST BRANCH FROM FAULT AT TIME =      0.5 CYCLES
      BRANCH NAME      VBASE LL      -PHASE A-      -PHASE B-      -PHASE C-
ELEVATORS      PNL-ED2      480.      243.1/ -77.      121.5/ 103.      121.5/
103.
PNL-ED2      BUS-0009      CBL-T-ELL2      480.      0.0/  0.      0.0/  0.      0.0/
0.
BUS-0010      PNL-ED2      CBL-ED2      480.      3513.9/ -51.      121.5/ -77.      121.5/ -
77.
-----

```

```

PNL-EL2      VOLTAGE BASE LL:                480.0 (VOLTS)
INI. SYM. RMS FAULT CURRENT:  1977.5 / -24. ( AMPS/DEG )
THEVENIN EQUIVALENT IMPEDANCE: 166.327 +j 75.040 (PU)
THEVENIN IMPEDANCE X/R RATIO:  0.451
SEQUENCE EQUIVALENT IMPEDANCE Z1: 32.681 +j 19.279 (PU)
                                Z2: 32.681 +j 19.279 (PU)
                                Z0: 100.966 +j 36.483 (PU)

      ASYM      RMS      INTERRUPTING AMPS
1/2 CYCLES      2 CYCLES      3 CYCLES      5 CYCLES      8 CYCLES
      1977.5      1977.5      1977.5      1977.5      1977.5

INI. SYM. RMS FAULTED BUS VOLTAGES ( PU / DEG )
      AT TIME =      0.5 CYCLES
---PHASE A---      ---PHASE B---      ---PHASE C---
0.0000 /      0.0      1.1879 / -137.8      1.2832 / 133.3

INI.      RMS      FAULTED CURRENT ( AMPS / DEG )
      AT TIME =      0.5 CYCLES
---PHASE A---      ---PHASE B---      ---PHASE C---
1977.5 / -24.3      0.0 / 0.0      0.0 / 0.0

PNL-EL2      ==== INI. SYM. RMS SYSTEM BUS VOLTAGES ( PU / DEG ) =====
      FIRST BUS FROM FAULT      AT TIME =      0.5 CYCLES
      ---PHASE A---      ---PHASE B---      ---PHASE C---
      480.0 0.9232 / -7. 1.0057 / -120. 1.0017 / 120.
PNL-MLS
PNL-EL2      ===== INI.      RMS      SYSTEM BRANCH FLOWS ( AMPS ) =====
      FIRST BRANCH FROM FAULT AT TIME =      0.5 CYCLES
      BRANCH NAME      VBASE LL      -PHASE A-      -PHASE B-      -PHASE C-
PNL-MLS      PNL-EL2      CBL-EL2      480. 1977.5/ -24. 0.0/ 0. 0.0/
0.
-----

```

PNL-ELL2

VOLTAGE BASE LL: 208.0 (VOLTS)  
 INI. SYM. RMS FAULT CURRENT: 1333.7 / -70. ( AMPS/DEG )  
 THEVENIN EQUIVALENT IMPEDANCE: 476.278 +j 403.707 (PU)  
 THEVENIN IMPEDANCE X/R RATIO: 0.848  
 SEQUENCE EQUIVALENT IMPEDANCE Z1: 158.852 +j 140.212 (PU)  
 Z2: 158.852 +j 140.212 (PU)  
 Z0: 158.574 +j 123.283 (PU)

ASYM	RMS	INTERRUPTING AMPS			
1/2 CYCLES	2 CYCLES	3 CYCLES	5 CYCLES	8 CYCLES	
1334.5	1333.7	1333.7	1333.7	1333.7	1333.7

INI. SYM. RMS FAULTED BUS VOLTAGES ( PU / DEG )  
 AT TIME = 0.5 CYCLES  
 ---PHASE A--- ---PHASE B--- ---PHASE C---  
 0.0000 / 0.0 0.9734 / -149.7 1.0091 / 88.5

INI. RMS FAULTED CURRENT ( AMPS / DEG )  
 AT TIME = 0.5 CYCLES  
 ---PHASE A--- ---PHASE B--- ---PHASE C---  
 1333.7 / -70.3 0.0 / 0.0 0.0 / 0.0

PNL-ELL2

==== INI. SYM. RMS SYSTEM BUS VOLTAGES ( PU / DEG ) =====  
 FIRST BUS FROM FAULT AT TIME = 0.5 CYCLES  
 ---PHASE A--- ---PHASE B--- ---PHASE C---  
 208.0 0.0490 / -64. 0.9755 / -148. 0.9908 / 88.

BUS-0005  
 PNL-ELL2

===== INI. RMS SYSTEM BRANCH FLOWS ( AMPS ) =====

FIRST BRANCH FROM FAULT AT TIME = 0.5 CYCLES

BRANCH NAME	VBASE LL	-PHASE A-	-PHASE B-	-PHASE C-
BUS-0005 PNL-ELL2 CBL-ELL2	208.	1333.7/ -70.	0.0/ 0.	0.0/ 0.0/

-----



PNL-GH2 VOLTAGE BASE LL: 480.0 (VOLTS)  
 INI. SYM. RMS FAULT CURRENT: 3793.7 / -53. ( AMPS/DEG )  
 THEVENIN EQUIVALENT IMPEDANCE: 57.052 +j 76.107 (PU)  
 THEVENIN IMPEDANCE X/R RATIO: 1.334  
 SEQUENCE EQUIVALENT IMPEDANCE Z1: 10.185 +j 17.702 (PU)  
 Z2: 10.185 +j 17.702 (PU)  
 Z0: 36.681 +j 40.704 (PU)

ASYM	RMS	INTERRUPTING AMPS			
1/2 CYCLES	2 CYCLES	3 CYCLES	5 CYCLES	8 CYCLES	
3827.7	3793.7	3793.7	3793.7	3793.7	3793.7

INI. SYM. RMS FAULTED BUS VOLTAGES ( PU / DEG )  
 AT TIME = 0.5 CYCLES  
 ---PHASE A--- ---PHASE B--- ---PHASE C---  
 0.0000 / 0.0 1.1670 / -137.5 1.2773 / 132.4

INI. RMS FAULTED CURRENT ( AMPS / DEG )  
 AT TIME = 0.5 CYCLES  
 ---PHASE A--- ---PHASE B--- ---PHASE C---  
 3793.7 / -53.1 0.0 / 0.0 0.0 / 0.0

PNL-GH2 ===== INI. SYM. RMS SYSTEM BUS VOLTAGES ( PU / DEG ) =====  
 FIRST BUS FROM FAULT AT TIME = 0.5 CYCLES  
 ---PHASE A--- ---PHASE B--- ---PHASE C---  
 BUS-0006 480.0 0.0000 / 0. 1.1670 / -138. 1.2773 / 132.  
 PNL-BB 480.0 0.9006 / -4. 1.0024 / -120. 1.0017 / 120.  
 BUS-0012 480.0 0.0004 / -39. 1.1670 / -138. 1.2775 / 132.  
 PNL-GH2 ===== INI. RMS SYSTEM BRANCH FLOWS ( AMPS ) =====

		FIRST BRANCH FROM FAULT AT TIME = 0.5 CYCLES					
		BRANCH NAME	VBASE LL	-PHASE A-	-PHASE B-	-PHASE C-	
PNL-GH2	BUS-0006	CBL-T-GL2	480.	0.0/	0.	0.0/	0. 0.0/
0.							
PNL-BB	PNL-GH2	CBL-GH2	480.	3573.0/ -52.	121.7/ -77.	121.7/ -	
77.							
PNL-GH2	BUS-0012	CBL-ATS-ED2-1	480.	243.4/ 103.	121.7/ -77.	121.7/ -	
77.							

```

PNL-GL2      VOLTAGE BASE LL:                208.0 (VOLTS)
INI. SYM. RMS FAULT CURRENT:  1335.0 /  -70. ( AMPS/DEG )
THEVENIN EQUIVALENT IMPEDANCE: 475.855 +j 403.307 (PU)
THEVENIN IMPEDANCE X/R RATIO:    0.848
SEQUENCE EQUIVALENT IMPEDANCE Z1: 158.640 +j 140.012 (PU)
                                Z2: 158.640 +j 140.012 (PU)
                                Z0: 158.574 +j 123.283 (PU)

      ASYM      RMS      INTERRUPTING AMPS
1/2 CYCLES      2 CYCLES      3 CYCLES      5 CYCLES      8 CYCLES
      1335.8      1335.0      1335.0      1335.0      1335.0

INI. SYM. RMS FAULTED BUS VOLTAGES ( PU / DEG )
      AT TIME =      0.5 CYCLES
---PHASE A---      ---PHASE B---      ---PHASE C---
0.0000 /      0.0      0.9736 / -149.7      1.0093 /      88.6

INI.      RMS      FAULTED CURRENT ( AMPS / DEG )
      AT TIME =      0.5 CYCLES
---PHASE A---      ---PHASE B---      ---PHASE C---
1335.0 / -70.3      0.0 /      0.0      0.0 /      0.0

PNL-GL2      ==== INI. SYM. RMS SYSTEM BUS VOLTAGES ( PU / DEG ) =====
      FIRST BUS FROM FAULT      AT TIME =      0.5 CYCLES
      ---PHASE A---      ---PHASE B---      ---PHASE C---
BUS-0004      208.0 0.0490 / -64.  0.9758 /-149.  0.9910 /  88.
PNL-GL2      ===== INI.      RMS      SYSTEM BRANCH FLOWS ( AMPS ) =====
      FIRST BRANCH FROM FAULT AT TIME =      0.5 CYCLES
      BRANCH NAME      VBASE LL  -PHASE A-      -PHASE B-      -PHASE C-
BUS-0004      PNL-GL2      CBL-GL2      208.  1335.0/ -70.      0.0/      0.      0.0/
0.
-----

```

```

PNL-MLS      VOLTAGE BASE LL:                480.0 (VOLTS)
INI. SYM. RMS FAULT CURRENT: 13916.0 / -78. ( AMPS/DEG )
THEVENIN EQUIVALENT IMPEDANCE: 5.350 +j 25.372 (PU)
THEVENIN IMPEDANCE X/R RATIO: 4.742
SEQUENCE EQUIVALENT IMPEDANCE Z1: 1.431 +j 8.146 (PU)
                                   Z2: 1.431 +j 8.146 (PU)
                                   Z0: 2.489 +j 9.081 (PU)

      ASYM      RMS      INTERRUPTING AMPS
1/2 CYCLES      2 CYCLES      3 CYCLES      5 CYCLES      8 CYCLES
  17222.5      13985.3      13920.9      13916.0      13916.0

INI. SYM. RMS FAULTED BUS VOLTAGES ( PU / DEG )
      AT TIME = 0.5 CYCLES
---PHASE A---      ---PHASE B---      ---PHASE C---
0.0000 / 0.0      0.9952 / -123.1      1.0502 / 121.2

INI.      RMS      FAULTED CURRENT ( AMPS / DEG )
      AT TIME = 0.5 CYCLES
---PHASE A---      ---PHASE B---      ---PHASE C---
13916.0 / -78.1      0.0 / 0.0      0.0 / 0.0

PNL-MLS      ==== INI. SYM. RMS SYSTEM BUS VOLTAGES ( PU / DEG ) =====
      FIRST BUS FROM FAULT      AT TIME = 0.5 CYCLES
      ---PHASE A---      ---PHASE B---      ---PHASE C---
PNL-EL2      480.0 0.0000 / 0.0 0.9952 / -123.1 1.0502 / 121.
BUS-0017      480.0 0.0245 / -30. 0.9958 / -123.1 1.0418 / 121.
PNL-MLS      ===== INI.      RMS      SYSTEM BRANCH FLOWS ( AMPS ) =====
      FIRST BRANCH FROM FAULT AT TIME = 0.5 CYCLES
      BRANCH NAME      VBASE LL      -PHASE A-      -PHASE B-      -PHASE C-
PNL-MLS      PNL-EL2      CBL-EL2      480.      0.0/ 0.      0.0/ 0.      0.0/
0.
BUS-0017      PNL-MLS      CBL-MLS      480. 13916.0/ -78.      0.0/ -78.      0.0/ -
78.
-----

```

# TIME-CURRENT COORDINATION

## Protective- Device Settings

The tables on the following pages list the recommended protective-device settings for all devices with adjustable trip settings. These settings achieve the coordination as shown on the coordination curves below. These settings have been chosen to provide adequate protection under National Electrical Code (NEC) guidelines while maximizing selectivity. The settings for the existing static trip circuit breakers have been provided for information only and reflect the values provided in the previous studies or from information provided by Carter Concrete.

## Time-Current Coordination Graphs

The graphs that follow the protective-device settings table show the time-current coordination (TCC) curves for each of the protective devices. Each plot shows the TCC curves along with the associated section of the one-line drawing. It is important to note that the trip curve for each breaker is cut off on the current scale (x-axis) at the maximum available fault current for that device. This is because that device will never operate in the region of the curve that exceeds the maximum available fault. The suffix B is used to indicate the largest branch circuit breaker in the most downstream panelboard in a set of curves.

Each leg of the distribution system for each piece of switchgear has been included in the study. In some cases where the downstream switchboard or panel feeds two loads with breakers, the largest breaker was chosen to be shown as the worst case for coordination. Where parallel feeds exist, the trip curves for only one set of the breakers has been shown for clarity.

It should be noted that in the very short time instantaneous region (less than 0.05 seconds) that the coordination between many of the devices fails as the trip curve tails out.

Overall the coordination between the circuit breakers and fuses within this project is good. The major area where coordination is an issue is within the normal power elevator distribution.

**01-GL2** – There is a lack of coordination between the panel GL2 branch breaker and main and feeder breaker in the instantaneous trip region. There is an overlap of the trip curves for the transformer feeder and panelboard main breakers but this does not constitute a lack of coordination since both circuit breakers serve the same load. There is an overlap of the trip curve for the panelboard BB feeder breaker and the panel GH2 main breaker in the thermal magnetic trip region, but the fuse feeding panel GH2 provides the required coordination.

**02-ELEV-N** – There is a lack of coordination between the elevator feeder breaker and the elevator panel feeder breakers in the instantaneous trip region. There is also a lack of coordination between the panel GH2 feeder fuse, the GH2 main breaker and the elevator panel feeder and main breakers. Using a type RK5 time delay fuse in lieu of the J-Class fuse would help. It might also be possible to provide a smaller circuit breaker feeding the elevators, depending on the starting mechanism for the elevator motors.

**03-ELL2-N** – There is good coordination between the overcurrent protective devices. There is an overlap of the trip curves for the transformer feeder breaker and the panelboard main breaker but this does not constitute a lack of coordination since both circuit breakers serve the same load.

**04-ELEV-E** – There is a lack of coordination between the elevator feeder breaker and the elevator panel feeder breakers in the instantaneous trip region. Otherwise, there is good coordination between the overcurrent protective devices.

**05-ELL2-E** – There is good coordination between the overcurrent protective devices. There is an overlap of the trip curves for the transformer feeder breaker and the panelboard main breaker but this does not constitute a lack of coordination since both circuit breakers serve the same load. The panel MLS main breaker will need to be adjusted up from its current setting. The breaker curve will overlap the panel MLS feeder breaker but this does not constitute a lack of coordination since both circuit breakers serve the same load.

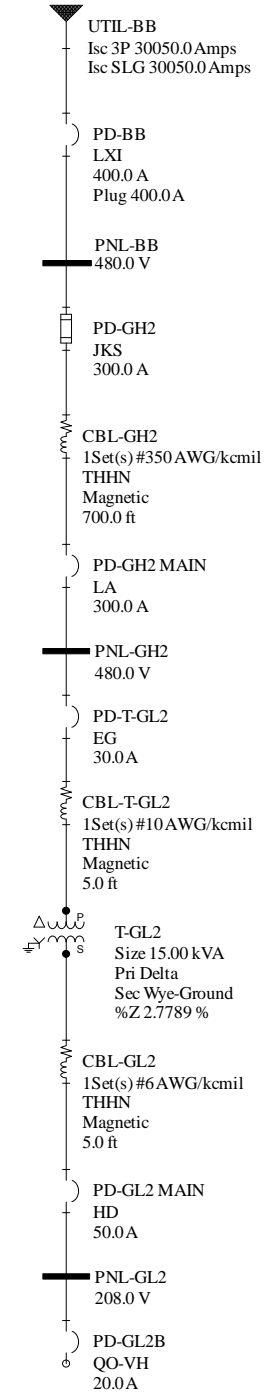
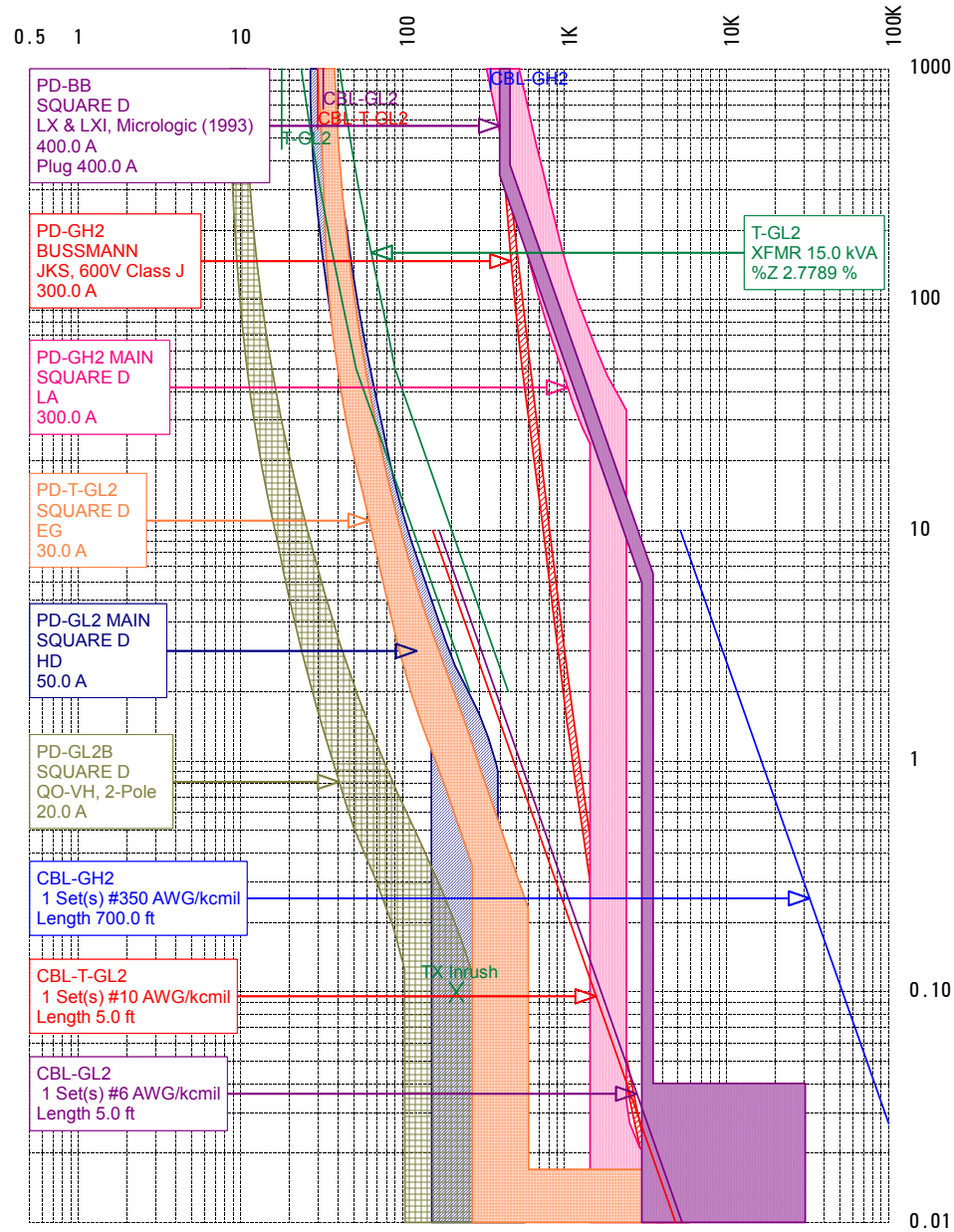
**06-EL2-E** – There is good coordination between the overcurrent protective devices. There is an overlap of the trip curves for the transformer feeder breaker and the panelboard main breaker but this does not constitute a lack of coordination since both circuit breakers serve the same load.

**07-EL2-N** – There is good coordination between the overcurrent protective devices. There is an overlap of the trip curves for the transformer feeder breaker and the panelboard main breaker but this does not constitute a lack of coordination since both circuit breakers serve the same load.

Nashville VA Parking Garage Static Trip Circuit Breaker Settings												
Protective Device	Panel/ Switchboard	Voltage	Manufacturer	Frame Description	Frame Size	Sensor	Plug	LTPU	LTD	STPU	STD (I <sup>Δ</sup> T)	INST
PD-BB	PNL-BB	480	SQUARE D	LXI	400	400	400	1.0 (400A)	14	8 (3200A)	0.1	8 (3200A)
PD-E SWBD MAIN	E-SWBD	480	GE	TC	2,500	2,500	2,500	1 (2500A)	2	4 (10000A)	Max (I <sup>Δ</sup> 2t In)	7 (17500A)
PD-ATS-11-E	E-SWBD	480	GE	TC	800	400	250	1 (250A)	4	9 (2250A)	Min (I <sup>Δ</sup> 2t Out)	15 (3750A)
PD-ATS-11-N	E-SWBD	480	GE	TC	800	400	250	1 (250A)	4	9 (2250A)	Min (I <sup>Δ</sup> 2t Out)	15 (3750A)
PD-N SWBD MAIN	N-SWBD	480	GE	TC	2,500	2,500	2,500	1 (2500A)	1	1.5 (3750A)	Int (I <sup>Δ</sup> 2t Out)	9 (22500A)
PD-NED	E-SWBD	480	GE	TC	800	400	400	1 (400A)	4	9 (3600A)	Min (I <sup>Δ</sup> 2t Out)	10 (4000A)

Nashville VA Parking Garage Adjustable Thermal Magnetic Molded Case Circuit Breaker Settings							
Prot Dev	Panel/Switchboard	Amps Frame	Manufacturer	Type	Amps Sensor/Plug	Sensor Type	Instantaneous Trip
PD-ATS-ED2-1	PNL-GH2	250	SQUARE D	JG	225	J-Frame, Powerpact	INST (5-10 x Trip) 9.00
PD-ATS-ED2-2	PNL-NED	250	SQUARE D	JG	225	J-Frame, Powerpact	INST (5-10 x Trip) High
PD-ED2 MAIN	PNL-ED2	225	SQUARE D	LA	225	LA	INST 4
PD-GH2 MAIN	PNL-GH2	400	SQUARE D	LA	300	LA	INST 2
PD-MLS MAIN	PNL-MLS	400	GE	TLB4	250	TLB4	INST (4.5-10 x Trip) HI

# CURRENT IN AMPERES



TCC: 01-GL2

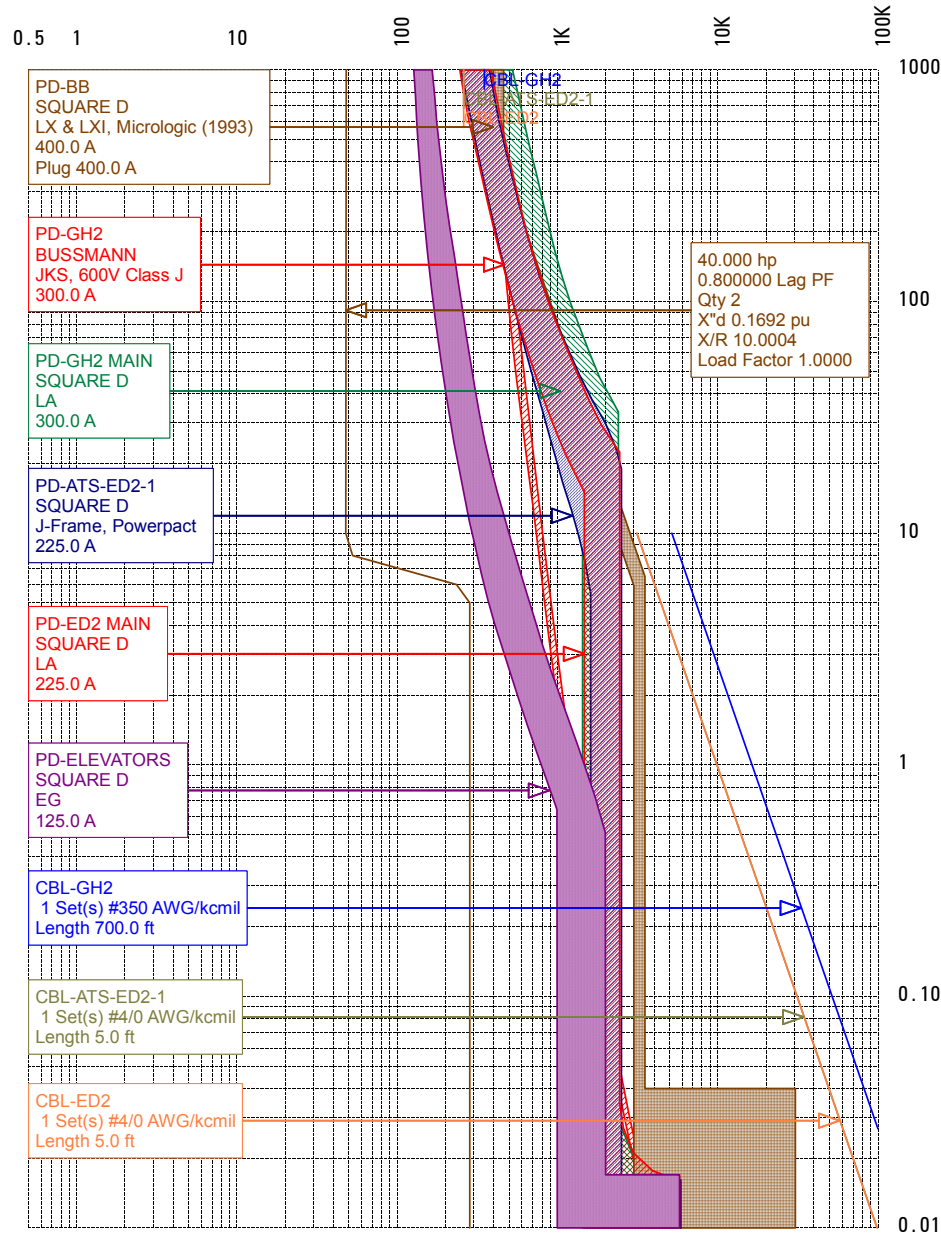
Current Scale x 1

Reference Voltage: 480

January 15, 2012



# CURRENT IN AMPERES

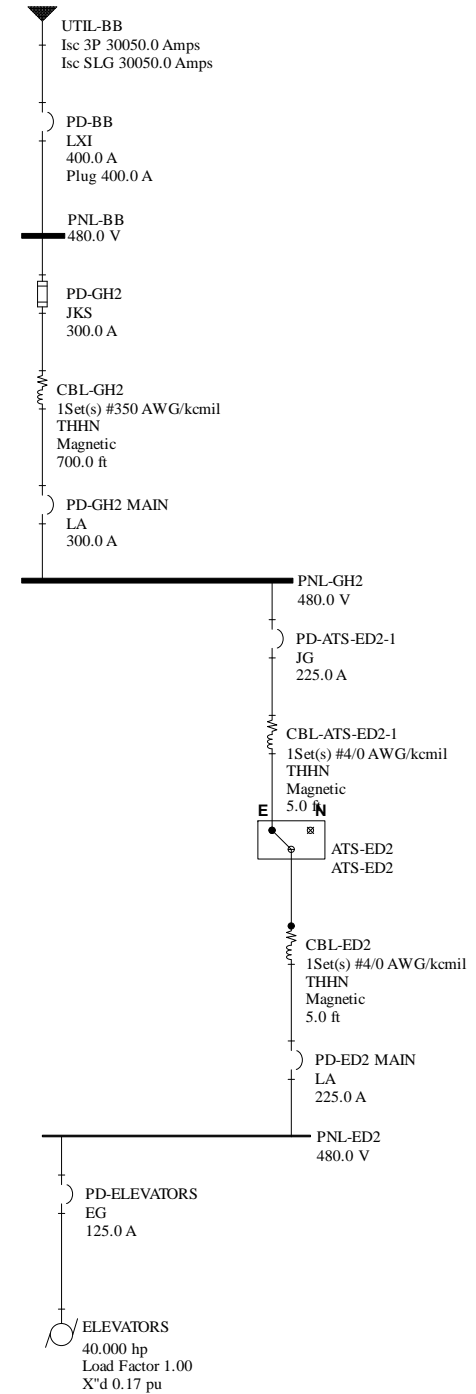


TCC: 02-ELEV-N

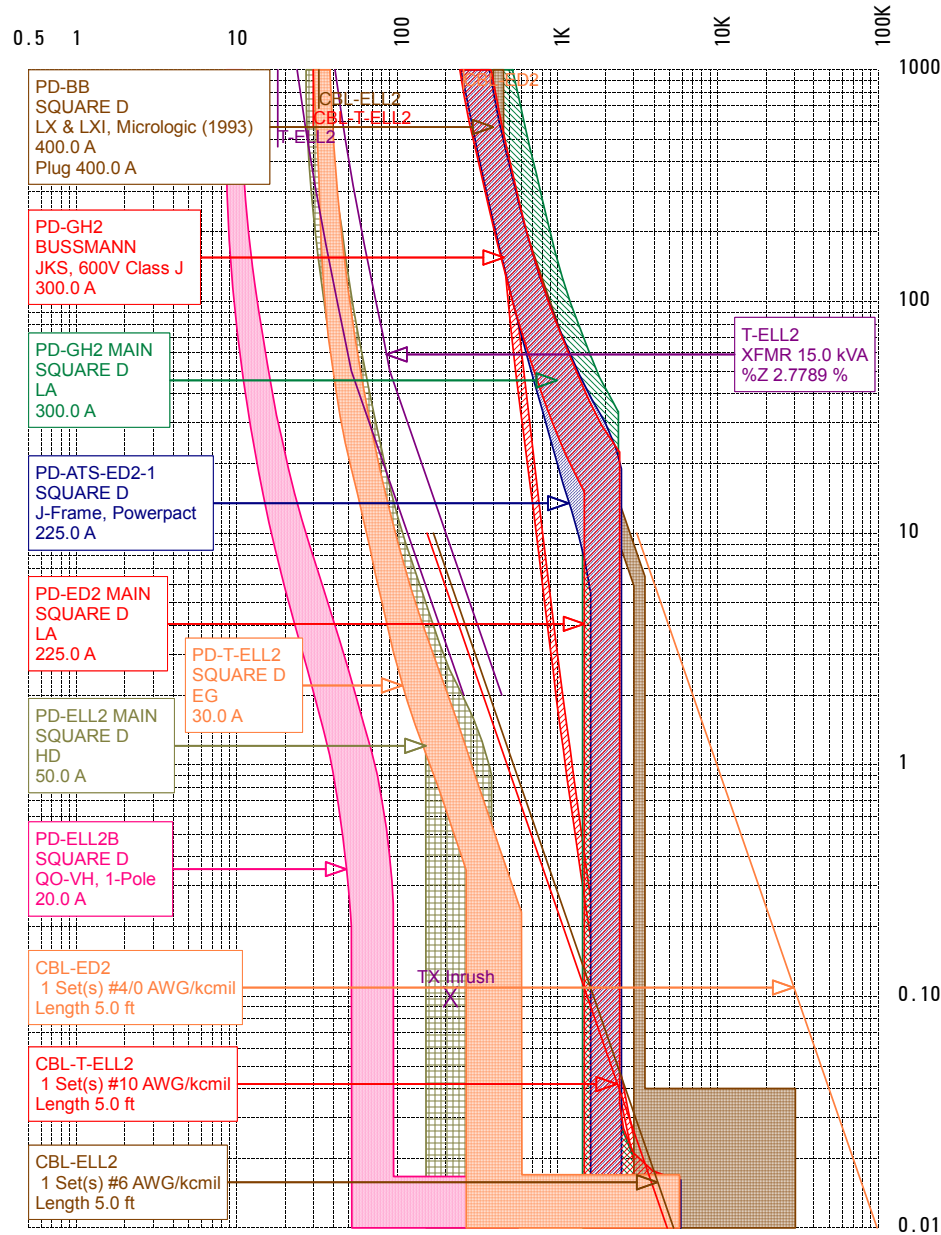
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Reference Voltage: 480

January 15, 2012



# CURRENT IN AMPERES

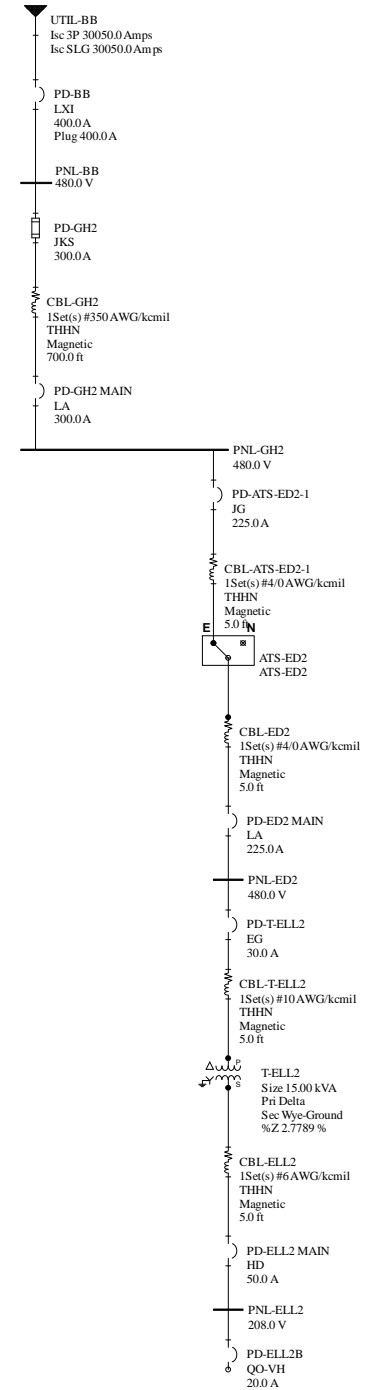


TCC: 03-ELL2-N

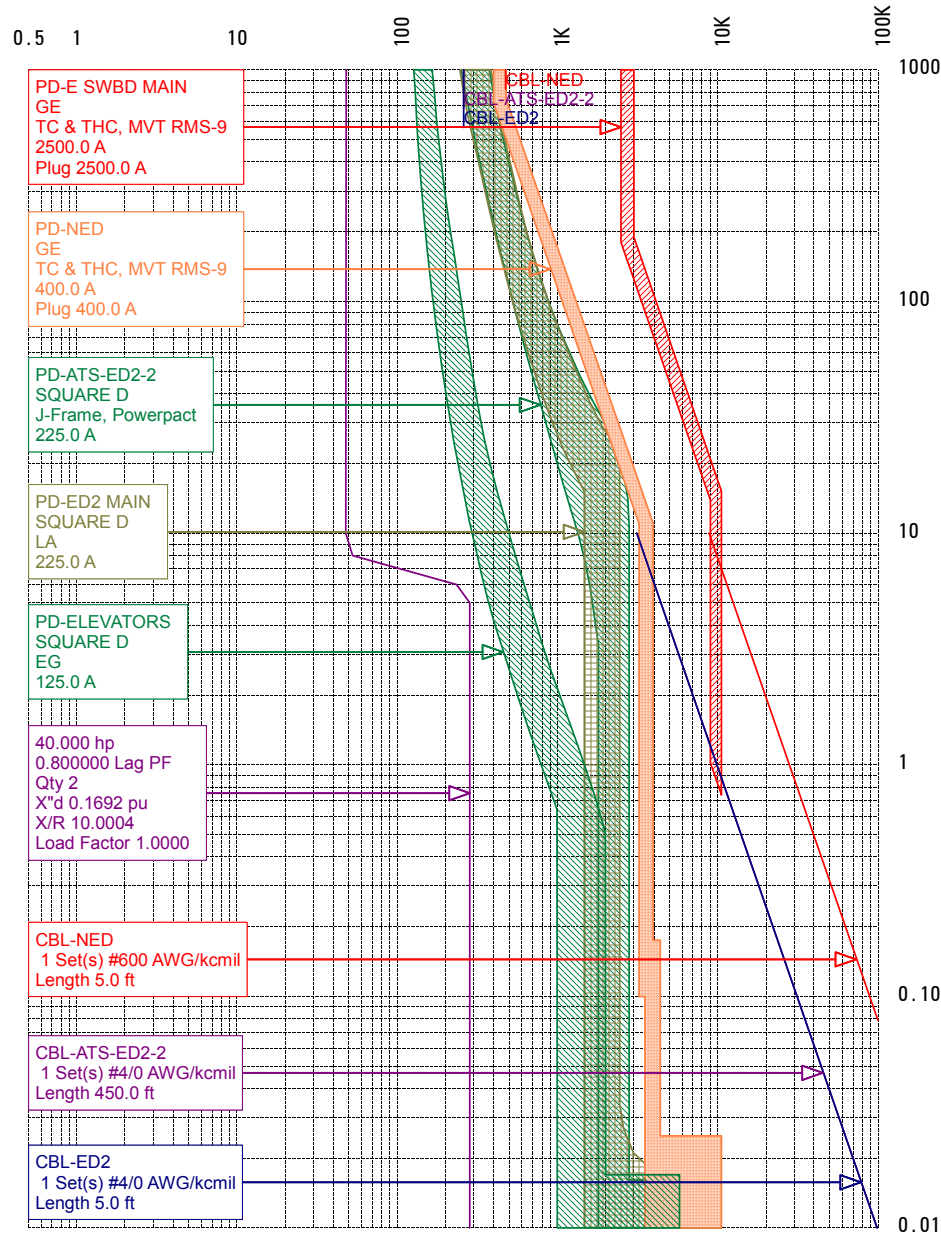
Current Scale x 1

Reference Voltage: 480

January 15, 2012



# CURRENT IN AMPERES



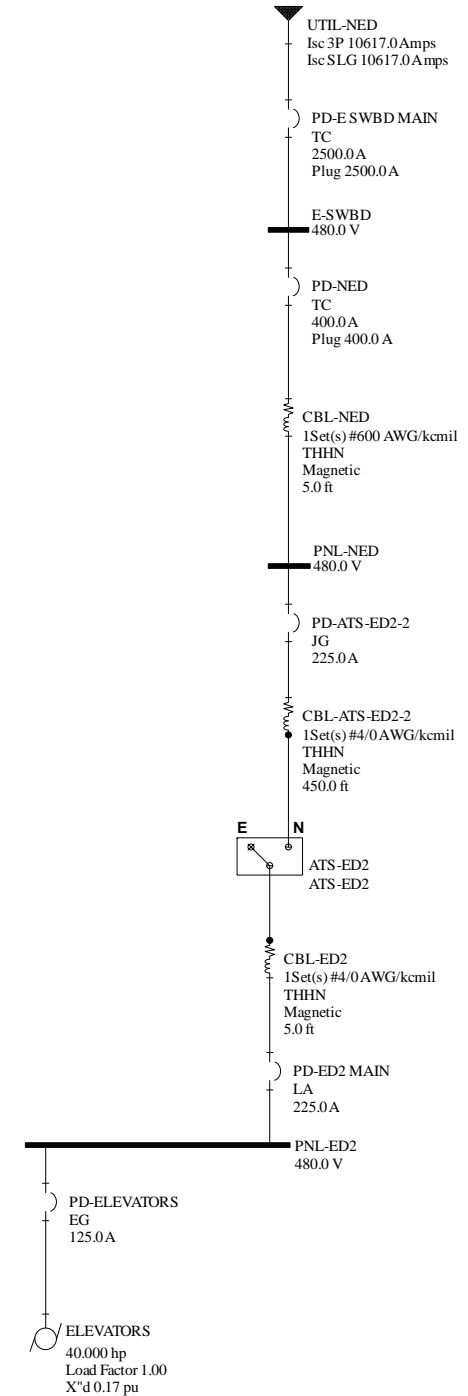
TCC: 04-ELEV-E

Current Scale x 1

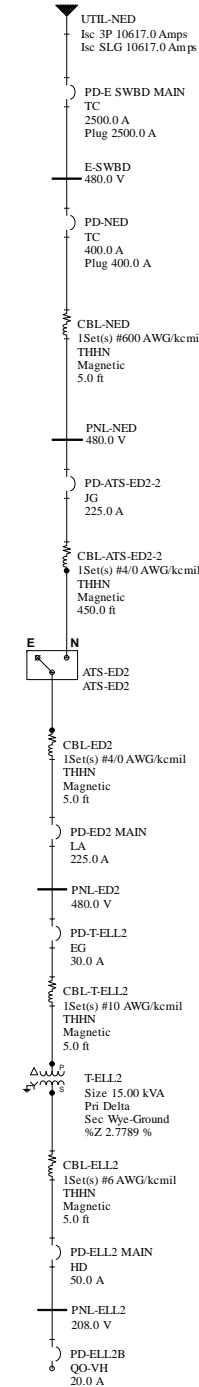
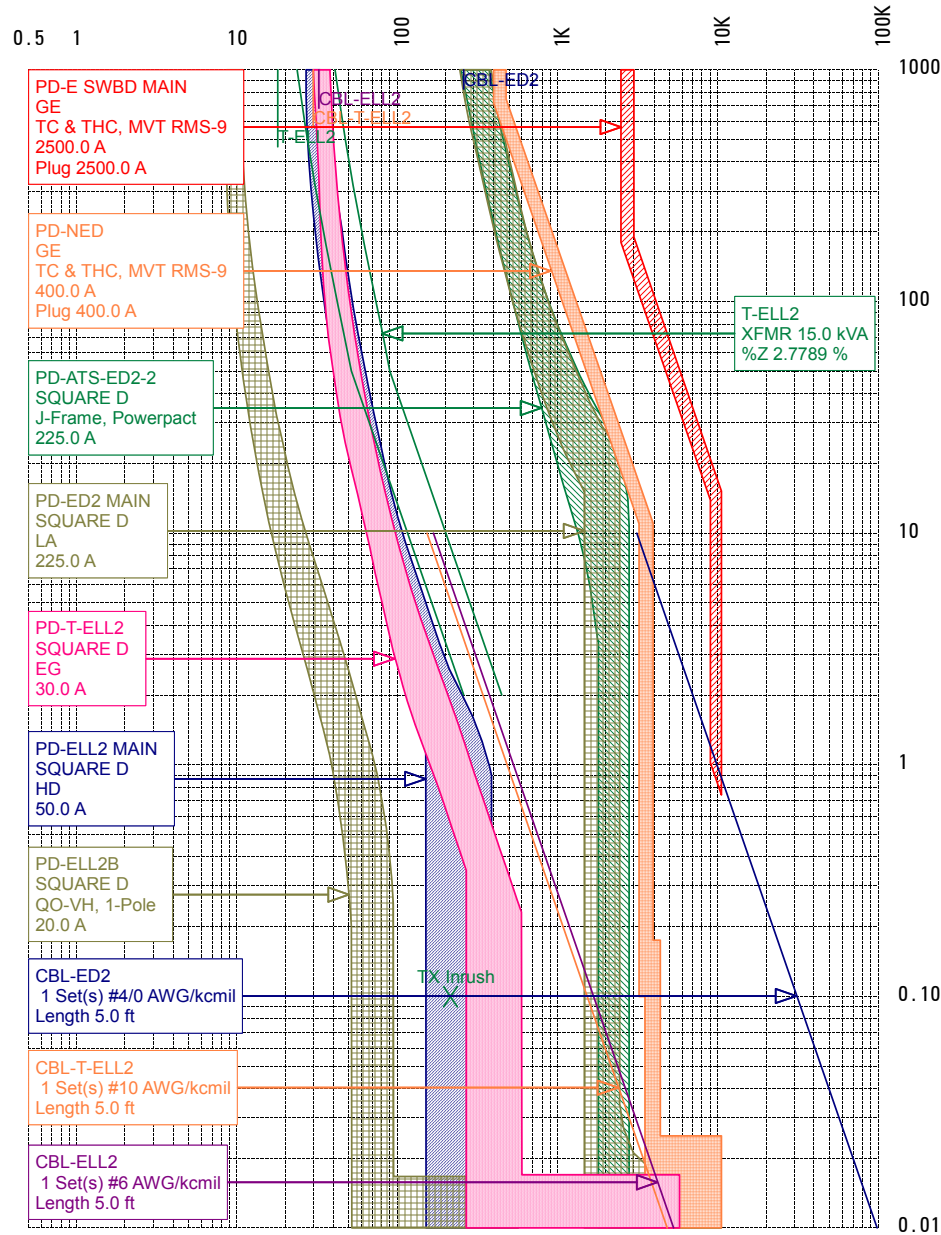
Reference Voltage: 480

January 15, 2012

TIME IN SECONDS



# CURRENT IN AMPERES

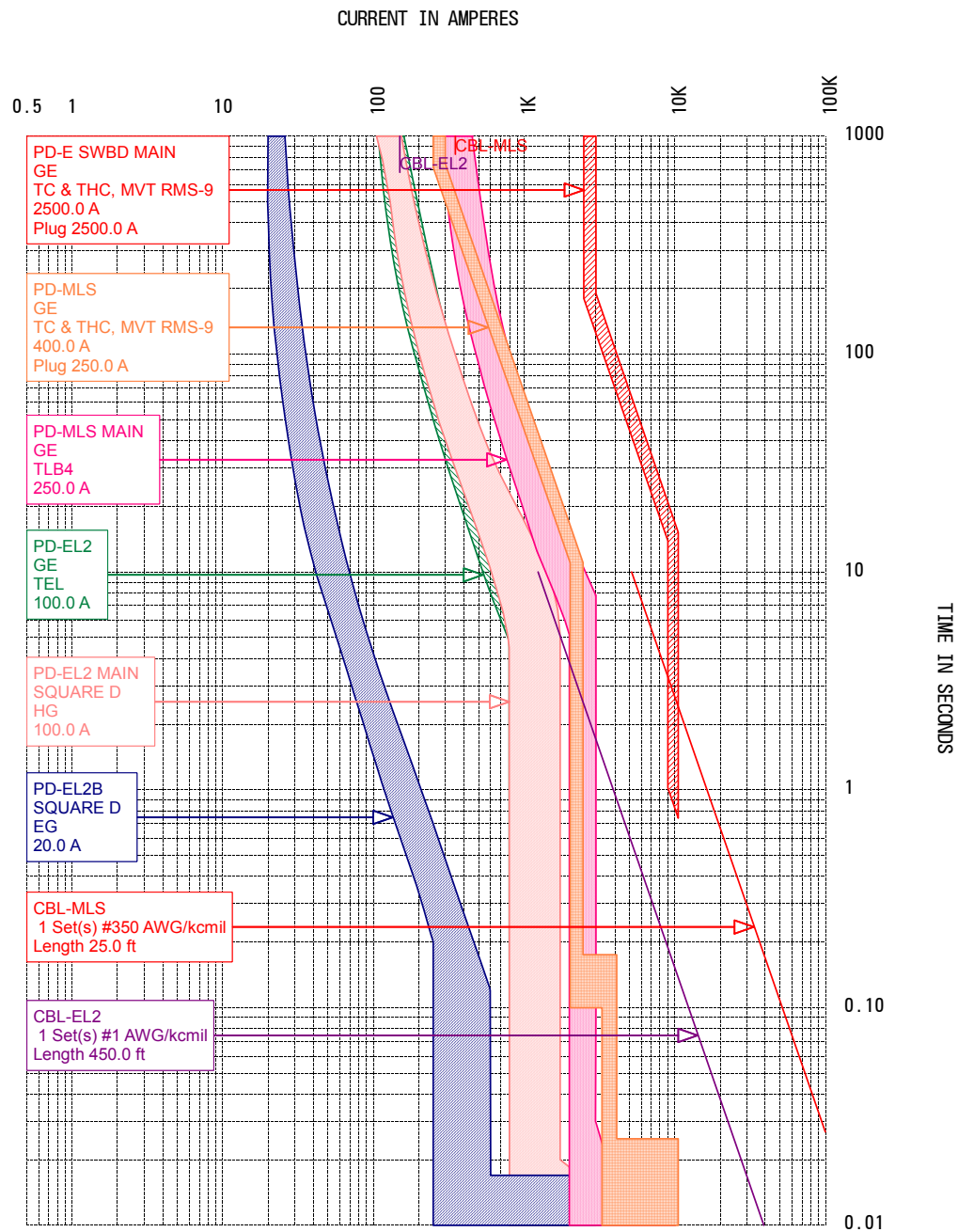


TCC: 05-ELL2-E

Current Scale x 1

Reference Voltage: 480

January 15, 2012

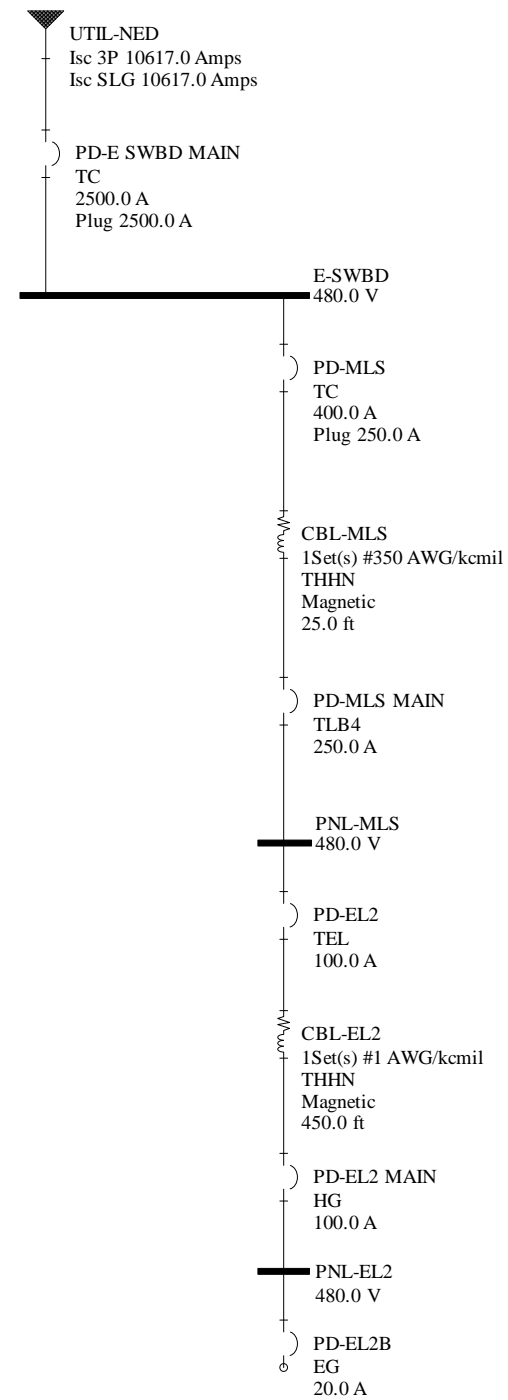


TCC: 06-EL2

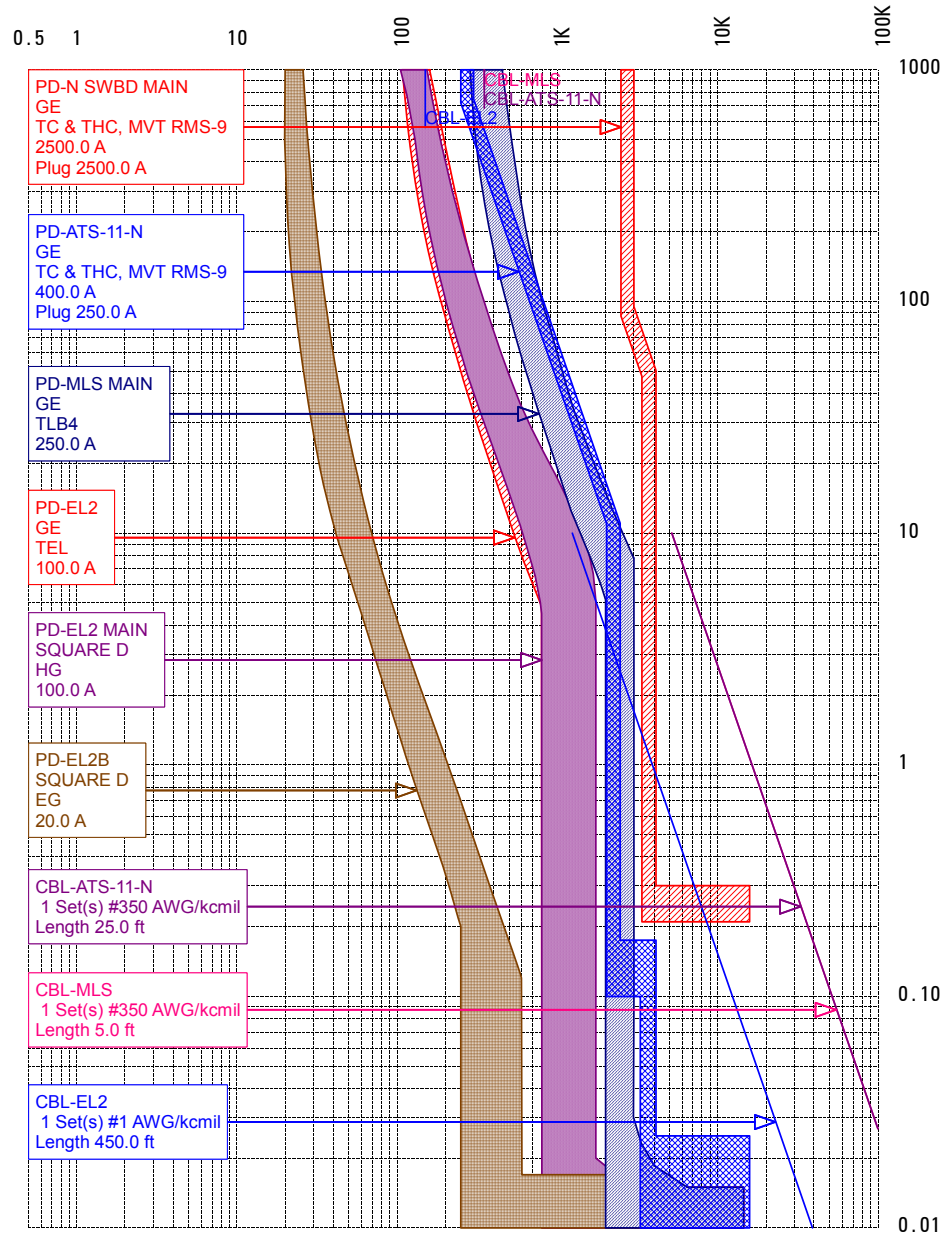
Current Scale x 1

Reference Voltage: 480

January 15, 2012



# CURRENT IN AMPERES

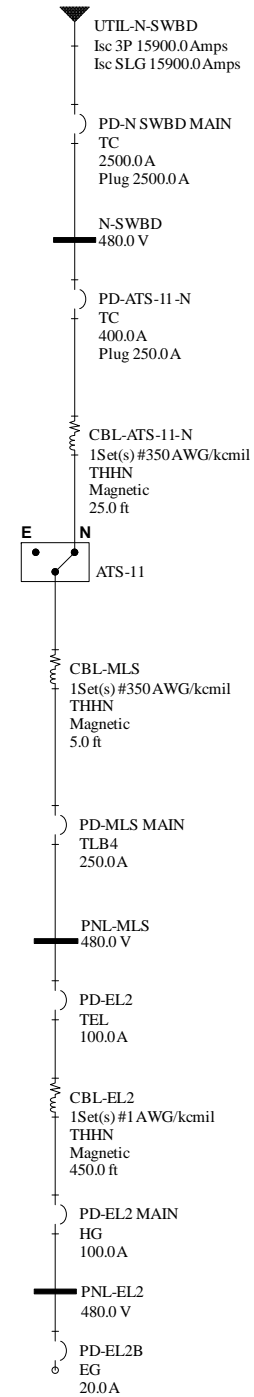


TCC: 07-EL2-N

Current Scale x 1

Reference Voltage: 480

January 30, 2012



# STUDY METHODOLOGY

## Fault-Current Calculation

### Fault-Current Study

The fault-current study calculates the fault current for a bolted three-phase fault condition. This represents a “worst-case” condition resulting in maximum thermal and mechanical stress in the system.

### Motor Contributions

In the fault-current studies, all motors are assumed to be running and are assumed to contribute fault current directly to the bus to which they are connected. Motor subtransient impedances are assumed to be in accordance with the ANSI/IEEE Standard 141-186. For simplification, the motors have been shown connected directly to the bus. This errs on the side of conservative with the fault current results.

### Conductor Properties

The conductor properties were obtained from ANSI/IEEE Standard 242-1986.

### Software

The electrical system was modeled and the calculations performed using PowerTools Version 6.5.1.8 (Build 4) by SKM Systems Analysis, Inc. The DAPPER System Studies comprehensive fault-current option was used for the fault-current calculations. The Arc Flash option was used for the arc-flash hazard assessment.

## Coordination Study

The protective-device coordination study and coordination recommendations were developed in accordance with the IEEE Standard 242-1986. The TCC curves were produced with the PowerTools CAPTOR Time-Current Coordination module.

## Specific Input Data Sources

### Utility Source

The available fault current at the existing panelboards/switchboards were obtained from a previous study performed by GE in 1992 and another performed by Nash, Lipsey, Burch in 2000.

### System Information

The feeder sizes and lengths, and the system topology were generated using the one-line drawings and information from Carter Concrete. The new equipment information was obtained from the equipment submittals.