

SECTION 26 05 73**PROTECTIVE RELAYING AND OVERCURRENT PROTECTIVE DEVICE COORDINATION STUDY****PART 1 - GENERAL****1.1 DESCRIPTION**

- A. This section specifies the overcurrent protective device coordination study, indicated as the study in this section. Additionally, this section specifies new protective devices to be provided in Building (site main medium-voltage switchgear) and control circuits to be provided to new low-voltage circuit breakers 'CG1' and 'CG2'.
- B. A short-circuit and selective coordination study shall be prepared for the electrical overcurrent devices to be installed under this project.
- C. The study shall present a well-coordinated time-current analysis of each overcurrent protective device from the individual device up to the utility source and the on-site generator sources.

1.2 RELATED WORK

- A. Section 26 05 11, REQUIREMENTS FOR ELECTRICAL INSTALLATIONS: General electrical requirements that are common to more than one section of Division 26.
- B. Section 26 24 13, DISTRIBUTION SWITCHBOARDS: Low-voltage distribution switchboards.
- C. Section 26 24 16, PANELBOARDS: Low-voltage panelboards.
- D. Section 26 24 19, MOTOR CONTROL CENTERS: Motor control centers.

1.3 QUALITY ASSURANCE

- A. Refer to Paragraph, QUALIFICATIONS (PRODUCTS AND SERVICES), in Section 26 05 11, REQUIREMENTS FOR ELECTRICAL INSTALLATIONS.
- B. The study shall be prepared by the equipment manufacturer.

1.4 SUBMITTALS

- A. Submit six copies of the following in accordance with Section 26 05 11, REQUIREMENTS FOR ELECTRICAL INSTALLATIONS.
 - 1. Product data on the software program to be used for the study. Software shall be in mainstream use in the industry, shall provide device settings and ratings, and shall show selective coordination by time-current drawings.
 - 2. Complete study as described in paragraph 1.6. Submittal of the study shall be well-coordinated with submittals of the shop drawings for equipment in related specification sections.
 - 3. Certifications: Two weeks prior to final inspection, submit the following.

- a. Certification by the Contractor that the overcurrent protective devices have been set in accordance with the approved study.

1.5 APPLICABLE PUBLICATIONS

- A. Publications listed below (including amendments, addenda, revisions, supplements, and errata) form a part of this specification to the extent referenced. Publications are referenced in the text by designation only.
- B. Institute of Electrical and Electronics Engineers (IEEE):
 - 242-01.....Protection and Coordination of Industrial and Commercial Power Systems
 - 399-97.....Industrial and Commercial Power Systems Analysis
 - 1584a-04.....Guide for Performing Arc-Flash Hazard Calculations

1.6 STUDY REQUIREMENTS

- A. The study shall include one line diagram, short-circuit and ground fault analysis, and protective coordination plots for all overcurrent protective devices. The study shall include any existing circuits or devices modified or potentially affected by the work under this project such as existing medium-voltage device settings, extensions of the existing low-voltage distribution system to new components, upstream low-voltage distribution affected by these extensions, and the like. The study may however omit those portions of the existing medium-voltage distribution exclusively serving buildings other than Building 225.
- B. One Line Diagram:
 - 1. Show all electrical equipment and wiring to be protected by the overcurrent devices.
 - 2. Show the following specific information:
 - a. Calculated fault impedance, X/R ratios, and short-circuit values at each feeder and branch circuit bus.
 - b. Relay, circuit breaker, and fuse ratings.
 - c. Generator kW/kVA and transformer kVA and voltage ratings, percent impedance, X/R ratios, and wiring connections.
 - d. Voltage at each bus.
 - e. Identification of each bus, matching the identification on the drawings.

f. Conduit, conductor, and busway material, size, length, and X/R ratios.

C. Short-Circuit Study:

1. The study shall be performed using computer software designed for this purpose. Pertinent data and the rationale employed in developing the calculations shall be described in the introductory remarks of the study.
2. Calculate the fault impedance to determine the available short-circuit and ground fault currents at each bus. Incorporate applicable motor and/or generator contribution in determining the momentary and interrupting ratings of the overcurrent protective devices.
3. Present the results of the short-circuit study in a table. Include the following:
 - a. Device identification.
 - b. Operating voltage.
 - c. Overcurrent protective device type and rating.
 - d. Calculated short-circuit current.

D. Coordination Curves:

1. Prepare the coordination curves to determine the required settings of overcurrent protective devices to demonstrate selective coordination. Graphically illustrate on log-log paper that adequate time separation exists between devices, including the utility company upstream device if applicable. Plot the specific time-current characteristics of each overcurrent protective device in such a manner that all devices are clearly depicted.
2. The following specific information shall also be shown on the coordination curves:
 - a. Device identification.
 - b. Potential transformer and current transformer ratios.
 - c. Three-phase and single-phase ANSI damage points or curves for each cable, transformer, or generator.
 - d. Applicable circuit breaker or protective relay characteristic curves.
 - e. No-damage, melting, and clearing curves for fuses.
 - f. Transformer in-rush points.
3. Develop a table to summarize the settings selected for the overcurrent protective devices. Include the following in the table:

- a. Device identification.
- b. Protective relay or circuit breaker potential and current transformer ratios, sensor rating, and available and suggested pickup and delay settings for each available trip characteristic.
- c. Fuse rating and type.

1.7 ANALYSIS

- A. Analyze the short-circuit calculations, and highlight any equipment determined to be underrated as specified. Propose solutions to effectively protect the underrated equipment.

1.8 ADJUSTMENTS, SETTINGS, AND MODIFICATIONS

- A. Final field settings and minor modifications of the overcurrent protective devices shall be made to conform with the study, without additional cost to the Government.

PART 2 - PRODUCTS

1.1 PROTECTIVE RELAYING

- A. Provide new protective relays 'INC1' and 'INC2' in the site main medium-voltage switchgear as indicated on the drawings.
- B. Relays shall be solid-state multi-function type, SEL type 351-7 or equal.
- C. Provide and program all functions necessary to comply with the specifics of Oncor Electric application document titled "Generator Paralleling Longer than 100 Milliseconds".
- D. Provide and program additional functions/features as indicated on the drawings.
- E. Provide all current transformers, potential transformers, fuses, test switches, etc. as required to provide the desired functionality and to comply with the equipment manufacturer's requirements.
- F. Provide all interconnect wiring between the relays, breakers and cogeneration system control console required to provide the desired functionality.
- G. Submit fully detailed shop drawings and cut sheets for the protective relaying system.
- H. Set relays as dictated by the Oncor requirements and as recommended by the study.
- I. Test all settings and each desired sequence of operation. Test by using secondary injection. Schedule testing a minimum of 10 days in advance with the COTR.

PART 3 - EXECUTION (NOT USED)

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